

Green Hill Solar Farm EN010170

Environmental Statement Appendix 15.1: Green Hill A and Green Hill A.2 Ground-Based Receptor Results

Prepared by: Arthian

Date: May 2025

Document Reference: APP/GH6.3.15.1

APFP Regulation 5(2)(a)



Appendix 15.1: Green Hill Solar Farm - Green Hill A and Green Hill A.2 Ground-Based Receptor Results

For: Green Hill Solar Farm

Site: Green Hill A and Green Hill A.2

Date: 06/05/2025

Document Ref: 313532

Issue 01

www.arthian.com

Quality Assurance

Issue Record

Revision	Description	Date	Author	Reviewer	Approver
1.0	First Issue	06 March 2025	LH	וו	וו

Limitations

The recommendations contained in this Report represent Arthian's professional opinions, based upon the information listed in the Report, exercising the duty of care reasonably expected of an experienced Consultant of the appropriate discipline of this report.

Arthian obtained, reviewed and evaluated information in preparing this Report from the Client and others. Arthian's conclusions, opinions and recommendations has been determined using this information. Arthian does not warrant the accuracy of the information provided to it and will not be responsible for any opinions which Arthian has expressed, or conclusions which it has reached in reliance upon information which is subsequently proven to be inaccurate.

This Report was prepared by Arthian for the sole and exclusive use of the Client and for the specific purpose for which Arthian was instructed. Nothing contained in this Report shall be construed to give any rights or benefits to anyone other than the Client and Arthian, and all duties and responsibilities undertaken are for the sole and exclusive benefit of the Client and not for the benefit of any other party. In particular, Arthian does not intend, without its written consent, for this Report to be disseminated to anyone other than the Client or to be used or relied upon by anyone other than the Client. Use of the Report by any other person is unauthorised and such use is at the sole risk of the user. Anyone using or relying upon this Report, other than the Client, agrees by virtue of its use to indemnify and hold harmless Arthian from and against all claims, losses and damages (of whatsoever nature and howsoever or whensoever arising), arising out of or resulting from the performance of the work by the Consultant.

Contents

1.	Inti	roduction	1
1	.1	Background	1
1	.2	Glint & Glare	1
1	.3	Scope of Work	2
2.	Dev	velopment Characteristics	3
2	.1	Site Description	3
2	.2	Proposed Development	4
3.	Leg	gislation & Guidance	7
3	.1	National Planning Policy	7
	.2	Local Planning Policy	
3	.3	Emerging Local Planning Policy	
3	.4	Guidance	
3	.5	UK Highway Code	
3	.6	Network Rail Guidance	
4.	Me	thodology	.14
4	.1	Glare Assessment Model	. 14
4	.2	Receptor Identification	. 14
4	.3	Magnitude of Impact	. 15
4	.4	Time Zone / Datum	. 19
4	.5	Assumptions, Limitations & Fixed Model Variables	. 19
4	.6	Elevation Data	. 19
5.	Red	ceptor Screening & Model Considerations	.20
5	.1	Residential Dwellings	. 20
5	.2	Road Infrastructure	. 24
5	.3	Rail Infrastructure	. 26
5	.4	The Acorn Centre	. 26
6.	Мо	delled Results and Interpretation	.28
6	.1	Residential Results	. 28
6	.2	Road Infrastructure	. 69
6	.3	The Acorn Centre	106
_	0	nalvalana	

Appendices



Appendix 15.1: Green Hill Solar Farm - Green Hill A and Green Hill A.2 Ground-Based Receptor Results 313532

Appendix A: Assumptions, Limitations & Fixed Model Variables1	113
Appendix B: Dwelling Receptor Details1	115
Appendix C: Road Receptor Details 1	117
Appendix D: Acorn Centre Receptors1	119

1. Introduction

1.1 Background

Green Hill Solar Farm Ltd (The Applicant) are involved in the development of a Nationally Significant Infrastructure Project (NSIP) solar scheme on land to the north of Northampton. The Scheme is made up of a disparate number of sites, incorporating ground mounted solar panels.

A Glint and Glare Assessment has been undertaken to evaluate the potential light-sensitive receptors which may be impacted by glint and glare from Green Hill Solar Farm (hereafter referred to as the 'Scheme').

This report presents the findings of the Glint and Glare Assessment for Green Hill A and Green Hill A.2 for ground-based receptors.

1.2 Glint & Glare

Reflectivity refers to light that is reflected off surfaces (e.g. glazed surfaces or areas of metal cladding). The potential effects of reflectivity are glint and glare. The Federal Aviation Administration's (FAA) 'Technical Guidance for Evaluating Selected Solar Technologies on Airports' provides the following glint and glare definitions:

- Glint "a momentary flash of bright light"
- Glare "a continuous source of bright light"

These present an ocular hazard to light sensitive receptors such as road users, train drivers, occupants of nearby dwellings, pilots, and air-traffic control personnel, as they can cause a brief, temporary or permanent eye damage (ocular impact categories and significance further discussed in Section 4.3).

In general, solar photovoltaic (PV) systems are constructed of dark, light absorbing material designed to maximise light adsorption and minimise reflection. However, the glass surfaces of solar PV systems also reflect sunlight to varying degrees throughout the day and year, based on the incidence angle of the sun relative to ground-based receptors. Lower incidence angles amount to increased reflection.

As such, the amount of light reflected off a solar PV panel surface or an array of solar panels depends on a variety of factors to include:

- The amount of sunlight hitting the surface;
- Its surface reflectivity;
- Its geographic location;
- Time of the year;
- Cloud coverage; and
- Surface orientation.



1.3 Scope of Work

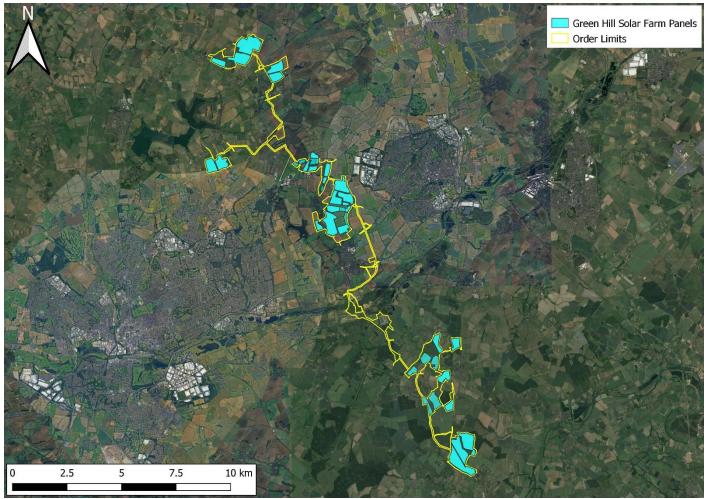
Based on definitions and factors described in Section 1.2 and in combination with available guidance and good practice recommendations, a desk-based evaluation was undertaken to evaluate the potential to experience the effects of glint and glare towards aviation

2. Development Characteristics

2.1 Site Description

The Scheme is situated on land north of Northampton and is made up of a disparate number of sites, as can be seen below in Figure 2.1 below.

Figure 2.1: Site Location



© 2025 Google Satellite

The Scheme will accommodate panels and Battery Energy Storage System (BESS). Green Hill BESS is allocated for a Battery Energy Storage System (BESS) and will not include the installation of any solar arrays. Therefore, this area will not be relevant for a glint and glare assessment. Flexibility has been sought to have BESS also on Green Hill C. An aerial view of the remaining areas (that will include solar panels) is shown below in Figure 2.2.

This report focuses on Green Hill A and Green Hill A.2 of Green Hill Solar Farm. These Sites have been assessed together so to ensure that any cumulative effects from both Sites are encapsulated within the Glint and Glare Assessment.



Figure 2.2: Green Hill Solar Farm

© 2025 Google Satellite

2.2 Proposed Development

The Proposed Development comprises of the installation of ground mounted solar PV arrays across eight areas of agricultural land. At this stage it is understood that two options are being considered for the Proposed Development: fixed tilt and single axis tracker.

The modelled PV module orientations and inclinations, as well as the modelled panel height, are summarised in the below tables.

For the fixed tilt option, a range of tilts are being considered from 10-35°. As such, a tilt of 22.5° has been modelled to represent the average tilt proposed. The average height¹ of the solar panels will be 1.95m above

¹ The heights of the panels (minimum = 0.40m and maximum = 3.5m) have been provided. A centre height of 1.95m (0.4+((3.5-0.4)/2) has been used for the assessment.



ground. It is noted that a small variation in average panel height will not change the conclusions of the report because the modelling results are unlikely to be meaningfully affected.

The proposed PV module orientation and inclination, as well as PV panel height above ground, is summarised in Inable 2.1².

Table 2.1: Proposed Fixed Panel Details

PV Array	Orientation (Azimuth) ³	Panel Tilt	Height Above Ground (m) ⁴			
	Green Hill A					
Arrays 1-3	180°	22.5°	1.95			
Green Hill A.2						
Arrays 1-2	180°	22.5°	1.95			

For the single axis track option, the tracking range will be between +/- 60° , where 0° refers to the solar panel laying horizontal. The average height⁵ of the solar panels will be 2.45m above ground. The proposed PV module orientation and inclination, as well as PV panel height above ground, is summarised in Table 2.2².

Table 2.2: Proposed Tracking Panel Details

PV Array	Backtracking Method	Tracking Axis Orientation (Azimuth)	Tracking Axis Tilt	Maximum Tracking Angle	Height Above Ground (m) ⁴		
	Green Hill A						
Arrays 1-3	None	180°	0°	60°	2.45		
	Green Hill A.2						
Arrays 1-2	None	180°	0°	60°	2.45		

⁵ The heights of the panels (minimum = 0.40m and maximum = 4.5m) have been provided. A centre height of 2.45m (0.4+((4.5-0.4)/2) has been used for the assessment.



² Based on information provided by Green Hill Solar Farm Ltd

³ North referenced at 0°

⁴ The middle of the solar panel has been used as the assessed height in metres above ground level, which has been chosen as it represents the smallest possible variation in height from the bottom and top of the solar panels. The small variation in panel height will not change the conclusions of the report because the modelling results are unlikely to be meaningfully affected. When the visibility of the solar panels for ground-based receptors is discussed, the maximum height of the panel is considered since it will be the most visible part of the panel.

For the purpose of this assessment, 'Smooth glass with Anti-Reflective Coating (ARC)' modules have been used to model the surface material of the arrays.

For modelling purposes, the array layouts have been simplified, as shown below in Figure 2.3.

Figure 2.3: Modelled PV Panels



© 2025 Google Satellite

3. Legislation & Guidance

3.1 National Planning Policy

3.1.1 National Policy Statement for Energy

The National Policy Statement for energy (EN-1)⁶ sets out the overarching policy for decisions by the Secretary of State for nationally significant energy infrastructure. It is noted that Glint and Glare is not specifically mentioned within EN-1.

Section 5.5 of EN-1 sets out the primary policy for the relationship between aviation and new energy:

"5.5.1 All aerodromes, covering civil and military activities, as well as aviation technical sites, meteorological radars and other types of defence interests (both onshore and offshore) can be affected by new energy development.

5.5.2 Collaboration and co-existence between aviation, defence and energy industry stakeholders should be strived for to ensure scenarios such that neither is unduly compromised.

...

5.5.5 UK airspace is important for both civilian and military aviation interests. It is essential that new energy infrastructure is developed collaboratively alongside aerodromes, aircraft, air systems and airspace so that safety, operations and capabilities are not adversely affected by new energy infrastructure. Likewise, it is essential that aerodromes, aircraft, air systems and airspace operators work collaboratively with energy infrastructure developers essential for net zero. Aerodromes can have important economic and social benefits, particularly at the regional and local level, but their needs must be balanced with the urgent need for new energy developments, which bring about a wide range of social, economic and environmental benefits.

...

5.5.7 The approaches and flight patterns to aerodromes can be irregular owing to a variety of factors including the performance characteristics of the aircraft concerned and the prevailing meteorological conditions. It may be possible to adapt flight patterns to work alongside new energy infrastructure without impacting on aviation safety.

...

5.5.55 Lighting must also be designed in such a way as to ensure that there is no glare or dazzle to pilots and/or ATC, aerodrome ground lighting is not obscured and that any lighting does not diminish the effectiveness of aeronautical ground lighting and cannot be confused with aeronautical lighting. Lighting may also need to be compatible with night vision devices for military low flying purposes."

⁶ https://assets.publishing.service.gov.uk/media/65bbfbdc709fe1000f637052/overarching-nps-for-energy-en1.pdf



3.1.2 National Policy Statement for Renewable Energy Infrastructure

The National Policy Statement for Renewable Energy Infrastructure (EN-3)⁷ sets out the primary policy for decisions by the Secretary of State for nationally significant renewable energy infrastructure.

The above policy is applicable to significant renewable energy infrastructure (i.e. solar photovoltaic >50 MW in England, where MW is measured as alternating current). However, the principles should be extended to infrastructure <50 MW.

Sections 2.10.27 and 2.10.102-2.10.106 outlines the potential impact of glint and glare that the applicants may consider:

"2.10.27 Utility-scale solar farms are large sites that may have a significant zone of visual influence. The two main impact issues that determine distances to sensitive receptors are therefore likely to be visual amenity and glint and glare. These are considered in Landscape, Visual and Residential Amenity (paragraphs 3.10.84-3.10.92) and Glint and Glare (paragraphs 3.10.93 – 3.10.97) impact sections below."

...

- 2.10.102 Solar panels are specifically designed to absorb, not reflect, irradiation⁸. However, solar panels may reflect the sun's rays at certain angles, causing glint and glare. Glint is defined as a momentary flash of light that may be produced as a direct reflection of the sun in the solar panel. Glare is a continuous source of excessive brightness experienced by a stationary observer located in the path of reflected sunlight from the face of the panel. The effect occurs when the solar panel is stationed between or at an angle of the sun and the receptor.
- 2.10.103 Applicants should map receptors to qualitatively identify potential glint and glare issues and determine if a glint and glare assessment is necessary as part of the application.
- 2.10.104 When a quantitative glint and glare assessment is necessary, applicants are expected to consider the geometric possibility of glint and glare affecting nearby receptors and provide an assessment of potential impact and impairment based on the angle and duration of incidence and the intensity of the reflection.
- 2.10.105 The extent of reflectivity analysis required to assess potential impacts will depend on the specific project site and design. This may need to account for 'tracking' panels if they are proposed as these may cause differential diurnal and/or seasonal impacts.
- 2.10.106 When a glint and glare assessment is undertaken, the potential for solar PV panels, frames and supports to have a combined reflective quality may need to be assessed, although the glint and glare of the frames and supports is likely to be significantly less than the panels."

⁸ Most commercially available solar panels are designed with anti-reflective glass or are produced with anti-reflective coating and have a reflective capacity that is generally equal to or less hazardous than other objects typically found in the outdoor environment, such as bodies of water or glass buildings.



⁷ https://assets.publishing.service.gov.uk/government/uploads/system/uploads/attachment_data/file/1147382/NPS_EN-3.pdf

Sections 2.10.134-2.10.136 outlines the potential mitigations for glint and glare impacts that the applicants may consider:

- "2.10.134 Applicants should consider using, and in some cases the Secretary of State may require, solar panels to comprise of (or be covered with) anti-glare/anti-reflective coating with a specified angle of maximum reflection attenuation for the lifetime of the permission.
- 2.10.135 Applicants may consider using screening between potentially affected receptors and the reflecting panels to mitigate the effects.
- 2.10.136 Applicants may consider adjusting the azimuth alignment of or changing the elevation tilt angle of a solar panel, within the economically viable range, to alter the angle of incidence. In practice this is unlikely to remove the potential impact altogether but in marginal cases may contribute to a mitigation strategy."

Sections 2.10.158-2.10.159 outlines further detail on the potential glint and glare impacts that the Secretary of State may consider as part of their decision making:

- "2.10.158 Solar PV panels are designed to absorb, not reflect, irradiation. However, the Secretary of State should assess the potential impact of glint and glare on nearby homes, motorists, public rights of way, and aviation infrastructure (including aircraft departure and arrival flight paths).
- 2.10.159 Whilst there is some evidence that glint and glare from solar farms can be experienced by pilots and air traffic controllers in certain conditions, there is no evidence that glint and glare from solar farms results in significant impairment on aircraft safety. Therefore, unless a significant impairment can be demonstrated, the Secretary of State is unlikely to give any more than limited weight to claims of aviation interference because of glint and glare from solar farms."

3.2 Local Planning Policy

- 3.2.1 West Northampton Joint Core Strategy Local Plan
- 15.3.8 The West Northampton Joint Core Strategy Local Plan⁹ sets out the long-term vision and objectives for the whole area covered by the former Daventry District, Northampton Borough, and South Northamptonshire Councils for the plan period up to 2029, including strategic policies for steering and shaping development. The West Northamptonshire Joint Core Strategy Local Plan (Part 1) states in paragraph 4.44:

"Development that aims to secure sustainable communities is designed to minimise its impact on the environment and so combat climate change. A realistic and serious response to meeting climate change objectives must be made through the JCS direction on policies. Larger scale developments, including Sustainable Urban Extensions (SUEs), provide the opportunity to secure exemplary standards of design, renewable or low carbon energy generation and through the location of development reduce the need to travel. All development proposals will need to fully consider climate change adaption to meet the vision of sustainable development."

⁹ https://www.westnorthants.gov.uk/west-northamptonshire-joint-core-strategy/west-northamptonshire-joint-core-strategy-local-plan-part



In relation to Glint and Glare, Policy S10 – Sustainable Development Principles describes how visual intrusion from renewable energy developments should be limited:

"When considering planning applications for low carbon and renewable energy, an assessment will need to take account of impacts on landscape, townscape, natural, historical and cultural features and areas and nature conservation interests. Proposals should also use high quality design to minimise impacts on the amenity of the area, in respect of visual intrusion, noise, dust, and odour and traffic generation."

3.2.2 North Northamptonshire Joint Core Strategy

The North Northamptonshire Joint Core Strategy ¹⁰ provides the strategic planning policies for the future development of the area from 2016 to 2031.

Policy 26: Renewable and Low Carbon Energy states that renewable and low carbon energy generation will be supported where the proposal meets the following criteria relevant to glint and glare:

"The siting of development does not significantly adversely affect the amenity of existing, or proposed, residential dwellings and/or businesses, either in isolation or cumulatively, by reason of noise, odour intrusion, dust, traffic generation, visual impact or shadow flicker;"

3.2.3 Wind and Solar Energy Supplementary Planning Document

The Wind and Solar Energy Supplementary Planning Document¹¹ provides guidance on the information to be submitted with a planning application and sets out the key issues that will be taken into consideration by the Council.

Section 16 of the Wind and Solar Energy Supplementary Planning Documents states the following on Glint and Glare:

"The effect of glint and glare on landscape, neighbouring uses and aircraft safety is identified in the NPPG as an important factor to consider when assessing proposals for large scale solar PV farms. The guidance further indications that there may be additional impacts if solar arrays track the daily movement of the sun.

Solar panels are designed to absorb as much light as possible rather than reflect it. Nevertheless, there is the potential for glint and glare effects. 'Glint' refers to a momentary flash of light produced as direct reflection of the sun whilst 'glare' is a more continuous source of brightness relative to the ambient lighting. These effects can have a visual impact on the landscape and can act as a potential hazard or distraction for motorists, pilots, pedestrians and occupiers' of nearby properties. Specifically in respect to aviation, the Civil Aviation Authority has issued interim guidance on solar photovoltaic systems. There is also potential for glint and glare to have an affect on nearby heritage assets.

¹¹ https://www.northnorthants.gov.uk/planning-strategies-and-plans/supplementary-planning-documents-spd



¹⁰ https://www.northnorthants.gov.uk/planning-strategies-and-plans/north-northamptonshire-local-plan

The potential for glint and glare to occur should therefore be assessed. This should address the additional impacts of 'tracking' panels, which follow the movement of the sun across the sky to maximise solar gain, where proposed. Modelling tools are available to evaluate solar farm projects. Undertaking an assessment at an early stage will enable variables such as the orientation and tilt angles of arrays to be changed, where necessary, to minimise any adverse impacts."

3.2.4 MK:Plan (2016-2031)

The MK:Plan (2016-2031)¹² sets out the vision and framework for the future development of the area from 2015 to 2031.

Policy SC3: Low Carbon and Renewable Energy Generation states the following regarding glint and glare:

- "A. The Council will encourage proposals for low carbon and renewable energy generation developments that are led by, or meet the needs of local communities.
- B. Planning permission will be granted for proposals to develop low carbon and renewable energy sources (including community energy networks) unless there would be:
- 1. Significant harm to the amenity of residential area, due to noise, traffic, pollution or odour;
- 2. Significant harm to wildlife species or habitat;
- 3. Unacceptable landscape and visual impact on the landscape, including cumulative impacts;
- 4. Unacceptable harm to the significance of heritage assets; and
- 5. Unacceptable impact on air safety.
- C. In addition to the above criteria, wind turbines should avoid unacceptable shadow flicker and electromagnetic interference and be sited an appropriate distance away from occupied properties, consistent with the size and type of the turbine. Proposals to develop solar PV farms should avoid unacceptable visual impact from the effect of glint and glare on the landscape, on neighbouring uses and aircraft safety. Proposals for large scale renewable energy in the open countryside should be informed by a satisfactory landscape and visual impact assessment."

3.3 Emerging Local Planning Policy

3.3.1 MK City Plan 2050

The MK City Plan 2050¹³ sets out the strategy for growth through to 2050 related to the need for homes, creating jobs and supporting businesses, transport around the city, climate change, the natural and built environment, design of streets, and the places which support everyday living (i.e. schools and shops).

¹³ https://www.milton-keynes.gov.uk/planning-and-building/planning-policy/mk-city-plan-2050



¹²https://www.milton-keynes.gov.uk/sites/default/files/2022-05/PlanMK%20Adoption%20Version%20%28March%202019%29.pdf

Policy CEA6: Low and Zero Carbon Energy Provision states the following regarding low carbon and renewable energy developments:

- "2. Proposals to development low carbon and renewable energy sources (including community energy networks) and infrastructure needed to facilitate the green energy transition (e.g. grid and sub-station upgrades) will be supported, unless there would be
- a. Conflict with other policies within the development plan.
- b. Unacceptable harm on air safety, in terms of the risk of incidents on approaches/departures from local airfields/airports, as well as radar interference."

3.4 Guidance

3.4.1 National Planning Practice Guidance

In the absence of specific guidance on solar development, the National Planning Practice Guidance for 'Renewable and Low Carbon Energy'¹⁴ dictates the following with respect to large-scale solar PV developments and glint and glare:

"The deployment of large-scale solar farms can have a negative impact on the rural environment, particularly in undulating landscapes. However, the visual impact of a well-planned and well-screened solar farm can be properly addressed within the landscape if planned sensitively.

Particular factors a local planning authority will need to consider include:

- ...the proposal's visual impact, the effect on landscape of glint and glare (see guidance on landscape assessment) and on neighbouring uses and aircraft safety;
- the extent to which there may be additional impacts if solar arrays follow the daily movement of the sun;...
- the potential to mitigate landscape and visual impacts through, for example, screening with native hedges;...

The approach to assessing cumulative landscape and visual impact of large scale solar farms is likely to be the same as assessing the impact of wind turbines. However, in the case of ground mounted solar panels it should be noted that with effective screening and appropriate land topography the area of a zone of visual influence could be zero."

¹⁴ https://www.gov.uk/guidance/renewable-and-low-carbon-energy



3.4.2 BRE Planning guidance for the development of large-scale ground mounted solar PV panels

The BRE Planning guidance for the development of large-scale ground mounted solar PV panels ¹⁵ sets out guidance relating to different planning application considerations. In relation to Glint and Glare, the guidance states:

"Glint may be produced as a direct reflection of the sun in the surface of the solar PV panel. It may be the source of the visual issues regarding viewer distraction. Glare is a continuous source of brightness, relative to diffused lighting. This is not a direct reflection of the sun, but rather a reflection of the bright sky around the sun. Glare is significantly less intense than glint.

Solar PV panels are designed to absorb, not reflect, irradiation. However the sensitivities associated with glint and glare, and the landscape/visual impact and the potential impact on aircraft safety, should be a consideration. In some instances it may be necessary to seek a glint and glare assessment as part of a planning application. This may be particularly important if 'tracking' panels are proposed as these may cause differential diurnal and/or seasonal impacts.

The potential for solar PV panels, frames and supports to have a combined reflective quality should be assessed. This assessment needs to consider the likely reflective capacity of all of the materials used in the construction of the solar PV farm."

3.5 UK Highway Code

The UK Highway Code states that a road user should be aware of particular hazards such as glare from the sun and should adjust their driving style appropriately. Solar PV panels reflect sunlight producing solar glare under specific conditions, which may pose hazard towards road users.

3.6 Network Rail Guidance

Rail Industry Standard (RIS) RIS-0737-CCS on 'Signal Sighting Assessment Requirements' highlights that:

"a planned change external to the railway could affect signal sighting, for example changes that affect the built environment (for example, a new structure causing obscuration, a solar farm causing reflection)."

It should be noted that Network Rail guidance does not provide a specific glare assessment methodology for rail receptors, beyond the above information.



4. Methodology

4.1 Glare Assessment Model

The Glint and Glare evaluation will be undertaken using ForgeSolar software. ForgeSolar succeeds the Solar Glare Hazard Analysis Tool (SGHAT), whose use was required by the FAA to demonstrate compliance with the standards for measuring ocular impact for any proposed solar energy systems at airports. ForgeSolar is the software specialist for modelling glare impacts and the software is used extensively across the UK for assessing impacts toward airports, transportation and residential dwellings.

4.2 Receptor Identification

In general, light-sensitive receptors with view of a solar PV development have potential to experience solar reflection. While no technical distance limits/thresholds are reported within which solar reflections are possible for such receptors, the potential or significance of a reflection decreases with distance due to an observer's decreasing field of vision capability with increasing distance, as well as possible obstructions such as shielding caused by terrain and vegetation. For the purpose of this assessment, the following good practice considerations will be applied, incorporating relevant guidance as laid out in Section 3.0.

Table 4.1: Receptor Identification Criterium

Dwellings	There is not a defined screening distance for consideration of the potential glare impact of rooftop solar panels on residential dwellings. For residential dwellings very close to a proposed rooftop solar development, there will be instances where the resident does not have geometric line of sight of the proposed roof. In addition, there may be obstructions to the line of sight such as other buildings or vegetation screening. Line of sight for this assessment is reviewed using Google Satellite Images and Google Street View. Where there is potential line of sight, glare modelling is undertaken. Professional judgement is used to determine a representative number of dwelling points to be modelled. Industry guidance recommends glare modelling for ground floor residential receptors because it is typically the most occupied part of the dwelling during daylight hours. A height of 1.8 m above ground level will be considered to account for observer's eye level on ground floor (main habitable rooms are generally on the ground floor), unless otherwise stated.
Road Users	Major national, national and regional roads are predicted to have higher level of traffic compared to local roads and have higher sensitivity. Therefore, these roads that are within 1 km from the solar PV development boundary with a visual line of sight to the panels will be considered for the technical modelling. An additional height of 1.5 m above ground level will be considered to represent the typical road user viewing height.

Appendix 15.1: Green Hill Solar Farm - Green Hill A and Green Hill A.2 Ground-Based Receptor Results 313532

	A driver field-of-view (FOV) of 100° will be applied (50° either side of direction of travel). Glare that appears beyond this FOV is mitigated.
	Railways in the immediate surrounding area to around 100 m from the solar PV development boundary with a visual line of sight to the panels will be considered. Length of railway line will be assessed via individual static receptor locations no more than 200 m apart up to 500 m from the Proposed Development boundaries.
Railways	An additional height of 2.75 m above ground level will be considered to represent typical train driver viewing height.
	A train driver field-of-view (FOV) of 60° will be applied (30° either side of direction of travel). Glare that appears beyond this FOV is mitigated.
	Where signals are located immediately adjacent to or above a railway line, their lens is in line of sight of the Proposed Development, and are used to direct trains on the lines, these will also be assessed as individual static receptors.

4.3 Magnitude of Impact

4.3.1 Ocular Impact

Ocular impact significance depends on the line of sight between the reflector (solar PV panels) and the receptor, the location of the receptor relative to the reflector and thus the solar reflection, the time of the day, they path between the Sun and the reflective surface, and the reflection exposure period (e.g. momentary exposure is less significant that prolonged exposure).

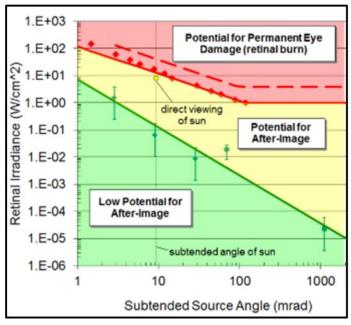
As such, ocular impact can be classified into three levels based on the retinal irradiance and subtended source angle: low potential for after-image (green), potential for after-image (yellow), and potential for permanent eye damage (red). These categories are illustrated in the Ocular Hazard plot¹⁶ shown in Figure 4.1 (NOTE: this is a universal Ocular Hazard plot and does not represent potential glare conditions that may be experienced at the Proposed Development.).

The subtended source angle represents the size of glare observed by receptor, while the retinal irradiance is the quantity of energy impacting the retina of the observer. As it can be seen from Figure 4.1, wide subtended source angles can cause retinal irritation/damage even at low retinal irradiance.

¹⁶ Sliney, D.H. and B.C. Freasier, 1973, Evaluation of Optical Radiation Hazards, Applied Optics, 12(1), p. 1-24.



Figure 4.1: Ocular Hazard Plot



4.3.2 Glint & Glare Impact Significance

4.3.2.1 Dwellings

Table 4.2: Dwellings Impact Significance Guidance

No Impact	Solar reflection is not geometrically possible or will not be visible from the assessed receptor.
	Predicted glare of any intensity (green or yellow) occurs for less than 60 minutes per day and for less than three months per year.
Low	Predicted glare of any intensity (green or yellow) occurs for longer than 60 minutes and for more than 3 months per year. However, application of professional judgement renders the residual potential glare to be not significant.
	Mitigation is not required.
	Predicted glare of any intensity (green or yellow) occurs for longer than 60 minutes or for more than 3 months per year. Application of professional judgement does not sufficiently decrease the significance of the potential glare.
Moderate	Predicted glare of any intensity (green or yellow) occurs for longer than 60 minutes and for more than 3 months per year. Application of professional judgement does not sufficiently decrease the significance of the potential glare.
	Mitigation may be required at planner's discretion.
High	Predicted glare of any intensity (green or yellow) occurs for longer than 60 minutes per day and for more than 3 months of the year. Application of professional judgement does not sufficiently decrease the significance of the potential glare. Mitigation will be required if the proposed development is to proceed.



4.3.2.2 Road Users

Table 4.3: Road User Impact Significance Guidance

	While there is no specific guidance on glint and glare impact significance evaluation or limits, the following approach will be adapted in line with best available practice guidance/recommendations:		
	No or Insignificant Impact	Solar reflection is not geometrically possible or will not be visible from the assessed receptor.	
Road Users	Low	Potential glare of any intensity (yellow or green) predicted towards a local road. Potential glare of any intensity (e.g. yellow or green) predicted towards a major national, national or regional road, and does not originate in front of driver (e.g. not in centre of FOV). Potential glare of any intensity (e.g. yellow or green) predicted towards a major national, national or regional road and originates in front of driver (e.g. in centre of FOV). However, application of professional judgement renders the residual potential glare to be not significant. Mitigation is not considered necessary.	
noud Oscis	Moderate	Potential glare of any intensity (e.g. yellow or green) predicted towards a major national, national or regional road and originates in front of driver (e.g. not in centre of FOV). Application of professional judgement does not sufficiently decrease the significance of the potential glare. Mitigation may be required at regulator's discretion.	
	High	Potential glare of any intensity (e.g. yellow or green) predicted towards a major national, national or regional road, and originates in front of driver (e.g. in centre of FOV). Application of professional judgement does not sufficiently decrease the significance of the potential glare. Mitigation recommended if the Proposed Development is to proceed.	
	is assessed prag	ry guidance, it is recommended that any predicted solar reflection gmatically. Therefore, professional judgement will be applied and ctors will also be considered when determining whether a solar	

- 1. The relative position and visibility of the reflecting panels relative to road vehicle drivers and whether the glare is within the field of view of drivers;
- 2. Additional screening and obstructions to the line of sight;
- 3. The separation distance between the reflecting panels and the vehicle driver:
- 4. The extent to which impacts coincide with effects of direct sunlight;
- 5. The length of road affected;
- 6. The intensity of the solar reflection.

4.3.2.3 Railways

Train Drivers

Table 4.4: Railway Impact Significance Guidance

While there is no specific guidance on glint and glare impact significance evaluation or limits, the following approach will be adapted in line with best available practice guidance/recommendations:

guidance/recommendations.			
No or Insignificant Impact	Solar reflection is not geometrically possible or will not be visible from the assessed receptor.		
	Glare predicted which does <u>not</u> originate in front of the train driver (30° field of view either side of the direction of travel).		
Low	Glare originates in front of the train driver (30° field of view either side of the direction of travel). However, application of professional judgement renders the residual potential glare to be not significant. Mitigation is not considered necessary.		
Glare originates in front of the train driver (30° field of views side of the direction of travel). Application of profit judgement does not sufficiently decrease the significant potential glare.			
	Mitigation not required but could be considered necessary.		
High	Glare originates in front of the train driver (30° field of view either side of the direction of travel). Application of professional judgement does not sufficiently decrease the significance of the potential glare.		
	Mitigation required if the Proposed Development is to proceed.		

Based on industry guidance, it is recommended that any predicted solar reflection is assessed pragmatically. **Therefore, professional judgement will be applied and the following** factors will also be considered when determining whether a solar reflection is significant:





- 1. The relative position and visibility of the reflecting panels relative to train drivers and whether the glare is within the field of view of drivers;
- 2. The separation distance between the reflecting panels and the train driver;
- 3. The extent to which impacts coincide with effects of direct sunlight;
- 4. Presence of other infrastructure (e.g. signals, crossings).
- 5. The length of railway line affected;
- 6. The intensity of the solar reflection.

4.4 Time Zone / Datum

The UK uses British Summer Time (BST, UTC +01:00) in the summer and Greenwich Mean Time (GMT, UTC +0) in the winter. For the purpose of this report all time references are in GMT. All locations are given in Eastings and Northings using the UK National Grid Reference system, unless otherwise specified.

4.5 Assumptions, Limitations & Fixed Model Variables

Provided in Appendix A is a list of assumptions, limitations and fixed variables of the model and assessment methodology.

4.6 Elevation Data

Elevation data for the modelled arrays and road and residential receptors were obtained using Defra Survey¹⁷ LiDAR data database. Digital Terrain Model data was downloaded from the most recent survey. ForgeSolar employs an interactive Google map such that latitude, longitude, and ground elevation of PV geometry and receptors are automatically queried from Google, providing necessary information for sun position and vector calculations.



¹⁷ https://environment.data.gov.uk/survey

5. Receptor Screening & Model Considerations

5.1 Residential Dwellings

While no technical distance limits/thresholds are reported within which solar reflections are possible for such receptors, the potential for significance of a reflection decreases with distance due to an observer's decreasing field of vision capability with increasing distance, as well as possible obstructions such as shielding caused by terrain and vegetation. Industry guidance advises that dwelling receptors at up to 1 km from solar panels may be considered in terms of potential glare impact.

A number of residential dwellings exist within 1 km of the Order Limits. Only the receptor points closest to the Scheme with a potential line of sight towards the PV panels were considered, as other dwellings are expected to be screened by these receptors, as well as vegetation and/or other infrastructure found in between them. The high-level review was undertaken using mapping and aerial photography.

The residential dwellings will be modelled at an additional height of 1.8m above ground level as this is considered to represent typical viewing height on ground floor, which is typically occupied during daylight hours.

In total, 52 residential dwellings have been identified within this area. These receptors have been modelled as observation points (R1, R2,...). Receptor points closest to the Scheme with a potential line of sight towards the PV panels can be seen below in Figure 5.1 to Figure 5.4.

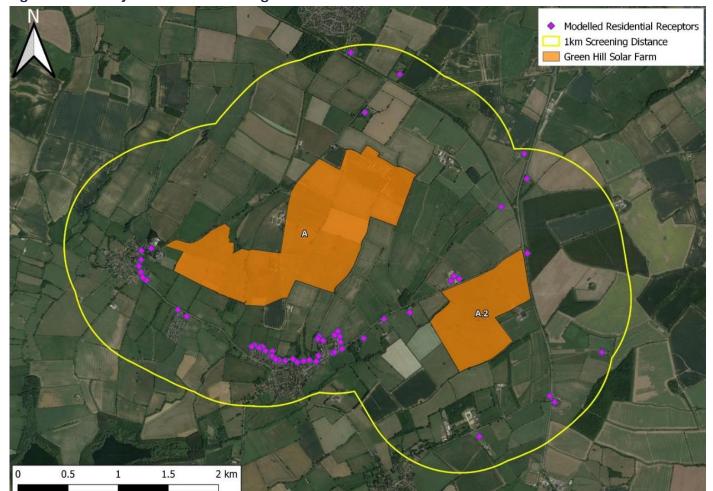


Figure 5.1: Nearby Residential Dwellings to Green Hill A and Green Hill A.2

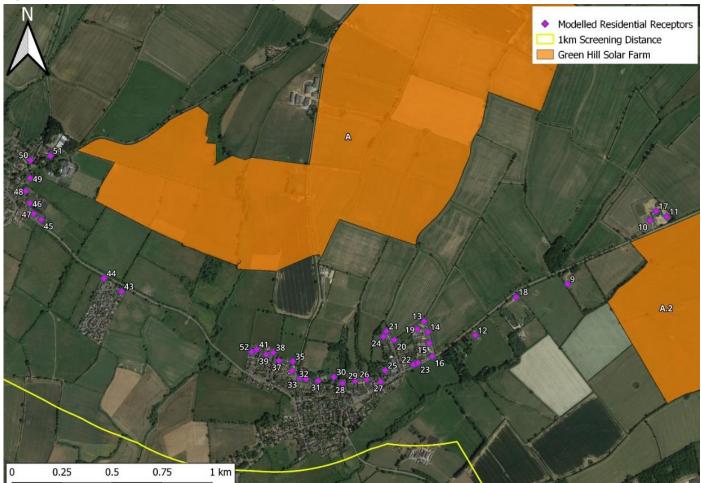


Figure 5.2: Modelled Residential Dwellings Sites A and A2

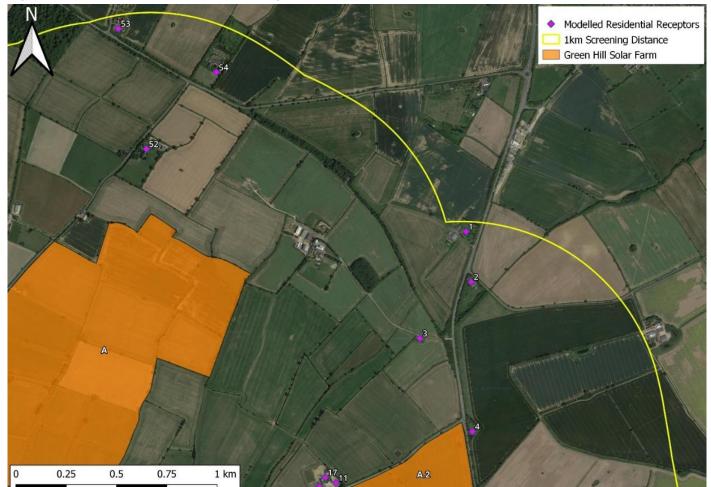


Figure 5.3: Modelled Residential Dwellings Sites A and A2



Figure 5.4: Modelled Residential Dwellings Green Hill A and A2

The list of dwelling receptors is presented in Appendix B.

5.2 Road Infrastructure

Based on industry guidance, road receptors within 1km of the site boundary of the Scheme may be considered.

Major National, National and Regional roads are predicted to have higher level of traffic compared to local roads and have higher sensitivity. Therefore, these roads that are within 1 km from the solar PV development boundary with a visual line of sight to the panels will be considered for the technical modelling.

Based on industry guidance, technical modelling is not recommended for local roads, where traffic densities are likely to be relatively low. Any solar reflections from the Scheme that are experienced by a road user along a local road would be considered 'Low / Minor' impact magnitude.

Based on a high-level review, there is a potential line of sight to the panels from A43 road users such that glare modelling should be undertaken, as shown below in Figure 5.5 and Figure 5.6.

In line with guidance, a field-of-view (FOV) of 100° has been applied (50° view angle to left and right). According to research, glare outside this FOV is mitigated. Furthermore, as a worst-case approach, modelled observation points (which do not include the field of view of the drivers) have been included along the road length at 100m



intervals. These receptors have been modelled as Observation Points (OPs). Each modelled observation point has been modelled at an additional 1.5m above ground level to represent the eye level of a standard height road user. The list of road receptors is presented in Appendix C.

Modelled Road 1km Screening Distance

Figure 5.5: Modelled Road Infrastructure Sites A and A2

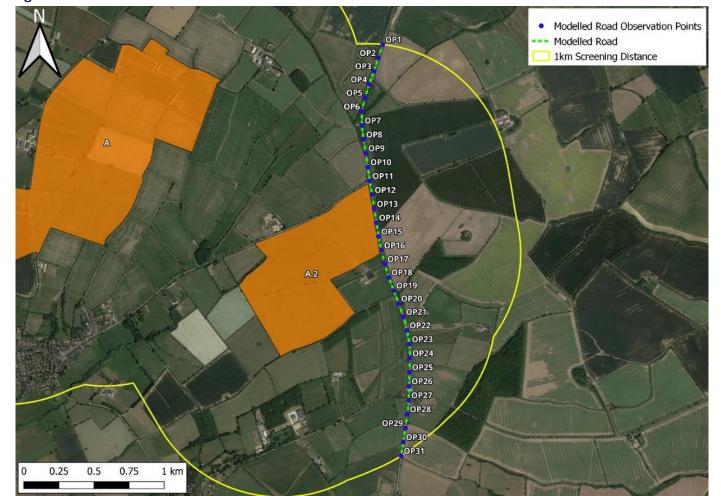


Figure 5.6: Modelled Road Observation Points

5.3 Rail Infrastructure

Based on industry guidance, rail operators may raise an objection to solar developments that are within 500m of their infrastructure due to safety implications caused by glare on train drivers, level crossings and railway light signals. A high-level receptor review indicates no railway infrastructure within this screening distance. Therefore, no rail receptors will be considered within the modelling assessment.

5.4 The Acorn Centre

The Acorn Centre is a facility that specialises in working with children and young people who are facing barriers in their learning and ability to function healthily. Therapy offered at the Acorn Centre is predominately based around an equine experience, however other farm animals such as sheep and chickens are located there.

The Acorn Centre is located approximately 130 m south of Green Hill A. Due to the proximity of the centre to the Scheme and the sensitivity of the visitors, receptors have been included within the model at the Acorn Centre and in the neighbouring paddock, as shown below in Figure 5.7. Receptors have not been included along the driveway towards the Acorn Centre as infrastructure associated with the centre is expected to obstruct line of sight towards the proposed panels.



It is understood that a variety of activities are undertaken at the Acorn Centre, from classroom work to interacting with the animals. As such, receptors at the Acorn Centre have been assessed with the same impact significance evaluation as residential dwellings. This was believed to be the most relevant criterium in the absence of specific government guidance on glint and glare impact significance evaluation for schools or education facilities.

Figure 5.7: Modelled Receptors at the Acorn Centre



6. Modelled Results and Interpretation

6.1 Residential Results

6.1.1 Fixed Panel Results

Receptor	Results
	Glare is predicted from PV1 from Green Hill A.
R1 - R3	R1 - R3 is located outside the 1km screening distance of PV1 Green Hill A. As such, a maximum impact magnitude of 'low impact' is assigned to glare predicted from Green Hill A.
	Glare is predicted from PV1, PV2, and PV3 from Green Hill A, and PV1 from Green Hill A.2.
	R4 is located outside the 1km screening distance of Green Hill A. As such, a maximum impact magnitude of 'low impact' is assigned to glare predicted from Green Hill A.
R4	Glare is predicted from PV1 Green Hill A.2 from mid to late April and mid-August to early September between 18:00-18:30 for a maximum of 10 minutes per day.
	Based on industry guidance, glare predicted for less than 60 minutes per day and for less than 3 months of the year may be classified as 'low impact', and no further mitigation is recommended.
	Glare is predicted from PV1, PV2, and PV3 from Green Hill A, and PV1 and PV2 from Green Hill A.2.
R5	R5 is located outside the 1km screening distance of Green Hill A, and from PV1 Green Hill A.2. As such, a maximum impact magnitude of 'low impact' is assigned to glare predicted from Green Hill A and PV1 Green Hill A.2.
N3	Glare is predicted from PV2 Green Hill A.2 from mid-March to late May and mid-July to late September between 17:30-18:30 for a maximum of 20 minutes per day.
	As such, glare is predicted for less than 60 minutes per day but for more than three months of the year. A review of mitigation considerations has been undertaken in Section 6.1.2.
	Glare is predicted from PV2 and PV3 from Green Hill A, and from PV2 from Green Hill A.2.
R6	R6 is located outside the 1km screening distance of Green Hill A. As such, a maximum impact magnitude of 'low impact' is assigned to glare predicted from Green Hill A.
	Glare is predicted from PV2 Green Hill A.2 from late April to mid-August between 18:00-19:00 for a maximum of 20 minutes per day.



Document	Populto
Receptor	Results
	As such, glare is predicted for less than 60 minutes per day but for more than three months of the year. A review of mitigation considerations has been undertaken in Section 6.1.2.
	Glare is predicted from PV2 from Green Hill A.2.
R7	Glare is predicted from PV2 Green Hill A.2 from early May to early August between 18:00-19:00 for a maximum of 20 minutes per day.
	Based on industry guidance, glare predicted for less than 60 minutes per day and for less than 3 months of the year may be classified as 'low impact', and no further mitigation is recommended.
R8	No glare is predicted towards R8.
	Glare is predicted from PV2 and PV3 from Green Hill A, and from PV1 from Green Hill A.2.
	Glare is predicted from PV2 Green Hill A from early April to early September between 18:00-19:00 for a maximum of 25 minutes per day.
R9	Glare is predicted from PV3 Green Hill A from late March to mid-May and late July to mid-September between 17:30-18:30 for a maximum of 20 minutes per day.
	Glare is predicted from PV1 Green Hill A.2 from early April to early September between 05:00-06:00 for a maximum of 15 minutes per day.
	As such, glare is predicted for less than 60 minutes per day but for more than three months of the year. A review of mitigation considerations has been undertaken in Section 6.1.2.
	Glare is predicted from PV1, PV2, and PV3 from Green Hill A, and from PV1 from Green Hill A.2.
	R10 is located outside the 1km screening distance of PV3 from Green Hill A. As such, a maximum impact magnitude of 'low impact' is assigned to glare predicted from PV3 from Green Hill A.
R10	Glare is predicted from PV1 Green Hill A from mid-May to early August between 17:30-18:30 for a maximum of 15 minutes per day.
	Glare is predicted from PV2 Green Hill A from late March to mid-September between 18:00-19:00 for a maximum of 20 minutes per day.
	Glare is predicted from PV1 Green Hill A.2 from mid-March to mid-September between 05:30-06:30 for a maximum of 15 minutes per day.

Receptor	Results
	As such, glare is predicted for less than 60 minutes per day but for more than three months of the year. A review of mitigation considerations has been undertaken in Section 6.1.2.
R11	Glare is predicted from PV1, PV2, and PV3 from Green Hill A, and from PV1 from Green Hill A.2.
	Glare is predicted from PV1 Green Hill A from early May to early August between 17:30-18:30 for a maximum of 15 minutes per day.
	Glare is predicted from PV2 Green Hill A from late March to mid-September between 18:00-19:00 for a maximum of 20 minutes per day.
	Glare is predicted from PV3 Green Hill A from mid-March to mid-April and late August to late September between 17:30-18:30 for a maximum of 20 minutes per day.
	Glare is predicted from PV1 Green Hill A.2 from late March to mid-September between 05:30-06:30 for a maximum of 15 minutes per day.
	As such, glare is predicted for less than 60 minutes per day but for more than three months of the year. A review of mitigation considerations has been undertaken in Section 6.1.2.
R12	Glare is predicted from PV3 from Green Hill A, and from PV1 and PV2 from Green Hill A.2.
	Glare is predicted from PV3 Green Hill A from early May to early August between 17:30-18:30 for a maximum of 25 minutes per day.
	Glare is predicted from PV1 Green Hill A.2 from late March to mid-September between 05:30-06:30 for a maximum of 20 minutes per day.
	Glare is predicted from PV2 Green Hill A.2 from mid-March to mid-April and late August to late September between 05:30-06:30 for a maximum of 15 minutes per day.
	As such, glare is predicted for less than 60 minutes per day but for more than three months of the year. A review of mitigation considerations has been undertaken in Section 6.1.2.
R13	Glare is predicted from PV3 from Green Hill A, and from PV1 and PV2 from Green Hill A.2.
	Glare is predicted from PV3 Green Hill A from early May to early August between 17:30-18:30 for a maximum of 25 minutes per day.
	Glare is predicted from PV1 Green Hill A.2 from mid-March to late September between 05:30-06:30 for a maximum of 20 minutes per day.
	Glare is predicted from PV2 Green Hill A.2 from mid-March to early April and during September between 05:30-06:30 for a maximum of 15 minutes per day.



Receptor	Results
	As such, glare is predicted for less than 60 minutes per day but for more than three months of the year. A review of mitigation considerations has been undertaken in Section 6.1.2.
R14	Glare is predicted from PV3 from Green Hill A, and from PV1 and PV2 from Green Hill A.2.
	Glare is predicted from PV3 Green Hill A from mid-May to early August between 17:30-18:30 for a maximum of 25 minutes per day.
	Glare is predicted from PV1 Green Hill A.2 from late March to mid-September between 05:30-06:30 for a maximum of 20 minutes per day.
	Glare is predicted from PV2 Green Hill A.2 from mid-March to mid-April and late August to late September between 05:30-06:30 for a maximum of 15 minutes per day.
	As such, glare is predicted for less than 60 minutes per day but for more than three months of the year. A review of mitigation considerations has been undertaken in Section 6.1.2.
R15	Glare is predicted from PV3 from Green Hill A, and from PV1 and PV2 from Green Hill A.2.
	Glare is predicted from PV3 Green Hill A from mid-May to late July between 17:30-18:30 for a maximum of 20 minutes per day.
	Glare is predicted from PV1 Green Hill A.2 from late March to mid-September between 05:30-06:30 for a maximum of 20 minutes per day.
	Glare is predicted from PV2 Green Hill A.2 from mid-March to mid-April and late August to late September between 05:30-06:30 for a maximum of 20 minutes per day.
	As such, glare is predicted for less than 60 minutes per day but for more than three months of the year. A review of mitigation considerations has been undertaken in Section 6.1.2.
R16	Glare is predicted from PV3 from Green Hill A, and from PV1 and PV2 from Green Hill A.2.
	R16 is located outside the 1km screening distance of PV3 from Green Hill A. As such, a maximum impact magnitude of 'low impact' is assigned to glare predicted from PV3 from Green Hill A.
	Glare is predicted from PV1 Green Hill A.2 from early April to early September between 05:30-06:30 for a maximum of 20 minutes per day.
	Glare is predicted from PV2 Green Hill A.2 from mid-March to late April and mid-August to late September between 05:30-06:30 for a maximum of 15 minutes per day.
	As such, glare is predicted for less than 60 minutes per day but for more than three months of the year. A review of mitigation considerations has been undertaken in Section 6.1.2.



Receptor	Results
	Glare is predicted from PV1, PV2, and PV3 from Green Hill A, and from PV1 from Green Hill A.2.
	R17 is located outside the 1km screening distance of PV3 from Green Hill A. As such, a maximum impact magnitude of 'low impact' is assigned to glare predicted from PV3 from Green Hill A.
R17	Glare is predicted from PV1 Green Hill A from early May to early August between 17:30-18:30 for a maximum of 15 minutes per day.
KI7	Glare is predicted from PV2 Green Hill A from late March to early June and mid-July to mid-September between 18:00-19:00 for a maximum of 20 minutes per day.
	Glare is predicted from PV1 Green Hill A.2 from late March to late May and mid-July to mid-September between 05:30-06:30 for a maximum of 15 minutes per day.
	As such, glare is predicted for less than 60 minutes per day but for more than three months of the year. A review of mitigation considerations has been undertaken in Section 6.1.2.
	Glare is predicted from PV2 and PV3 from Green Hill A, and from PV1 from Green Hill A.2.
	Glare is predicted from PV2 Green Hill A from late April t mid-August between 18:00-19:00 for a maximum of 20 minutes per day.
R18	Glare is predicted from PV3 Green Hill A from late April to mid-August between 18:00-19:00 for a maximum of 20 minutes per day.
	Glare is predicted from PV1 Green Hill A.2 from mid-March to mid-September between 05:30-06:30 for a maximum of 20 minutes per day.
	As such, glare is predicted for less than 60 minutes per day but for more than three months of the year. A review of mitigation considerations has been undertaken in Section 6.1.2.
	Glare is predicted from PV3 from Green Hill A, and PV1 and PV2 from Green Hill A.2.
R19	Glare is predicted from PV3 Green Hill A from mid-May to late July between 17:30-18:30 for a maximum of 25 minutes per day.
	Glare is predicted from PV1 Green Hill A.2 from mid-March to mid-September between 05:30-06:30 for a maximum of 20 minutes per day.
	Glare is predicted from PV2 Green Hill A.2 from mid-March to mid-April and during September between 05:30-06:30 for a maximum of 15 minutes per day.

Receptor	Results
	As such, glare is predicted for less than 60 minutes per day but for more than three months of the year. A review of mitigation considerations has been undertaken in Section 6.1.2.
	Glare is predicted from PV1 and PV2 from Green Hill A.2.
R20	R20 is located outside the 1km screening distance of Green Hill A.2. As such, a maximum impact magnitude of 'low impact' is assigned to glare predicted from Green Hill A.2.
	Glare is predicted from PV3 from Green Hill A, and PV1 and PV2 from Green Hill A.2.
	R21 is located outside the 1km screening distance of Green Hill A.2. As such, a maximum impact magnitude of 'low impact' is assigned to glare predicted from Green Hill A.2.
R21	Glare is predicted from PV3 Green Hill A from late May to mid-July between 18:00-19:00 for a maximum of 20 minutes per day.
	Based on industry guidance, glare predicted for less than 60 minutes per day and for less than 3 months of the year may be classified as 'low impact', and no further mitigation is recommended.
	Glare is predicted from PV1 and PV2 from Green Hill A.2.
R22	R22 is located outside the 1km screening distance of Green Hill A.2. As such, a maximum impact magnitude of 'low impact' is assigned to glare predicted from Green Hill A.2.
	Glare is predicted from PV1 and PV2 from Green Hill A.2.
	Glare is predicted from PV1 Green Hill A.2 from mid-April to late August between 05:30-06:30 for a maximum of 20 minutes per day.
R23	Glare is predicted from PV2 Green Hill A.2 from mid-March to late April and mid-August to late September between 05:30-06:30 for a maximum of 15 minutes per day.
	As such, glare is predicted for less than 60 minutes per day but for more than three months of the year. A review of mitigation considerations has been undertaken in Section 6.1.2.
	Glare is predicted from PV3 from Green Hill A, and PV1 and PV2 from Green Hill A.2.
R24	R24 is located outside the 1km screening distance of Green Hill A.2. As such, a maximum impact magnitude of 'low impact' is assigned to glare predicted from Green Hill A.2.
	Glare is predicted from PV3 Green Hill A from mid-June to early July between 18:00-18:30 for a maximum of 10 minutes per day.



Receptor	Results
	Based on industry guidance, glare predicted for less than 60 minutes per day and for less than 3 months of the year may be classified as 'low impact', and no further mitigation is recommended.
	Glare is predicted from PV1 and PV2 from Green Hill A.2.
R25 - R40	R25 - R40 is located outside the 1km screening distance of Green Hill A.2. As such, a maximum impact magnitude of 'low impact' is assigned to glare predicted from Green Hill A.2.
	Glare is predicted from PV1, PV2, and PV3 from Green Hill A, and PV1 from Green Hill A.2.
	R41 is located outside the 1km screening distance of PV1 Green Hill A and all of Green Hill A.2. As such, a maximum impact magnitude of 'low impact' is assigned to glare predicted from PV1 Green Hill A and all of Green Hill A.2.
R41	Glare is predicted from PV2 Green Hill A from early April to early September between 05:30-06:30 for a maximum of 20 minutes per day.
	Glare is predicted from PV3 Green Hill A from late April to mid-August between 05:30-06:30 for a maximum of 15 minutes per day.
	As such, glare is predicted for less than 60 minutes per day but for more than three months of the year. A review of mitigation considerations has been undertaken in Section 6.1.2.
	Glare is predicted from PV1, PV2, and PV3 from Green Hill A, and PV1 from Green Hill A.2.
	R42 is located outside the 1km screening distance of PV1 Green Hill A and all of Green Hill A.2. As such, a maximum impact magnitude of 'low impact' is assigned to glare predicted from PV1 Green Hill A and all of Green Hill A.2.
R42	Glare is predicted from PV2 Green Hill A from late March to mid-September between 05:30-06:30 for a maximum of 20 minutes per day.
	Glare is predicted from PV3 Green Hill A from early April to early September between 05:30-06:30 for a maximum of 20 minutes per day.
	As such, glare is predicted for less than 60 minutes per day but for more than three months of the year. A review of mitigation considerations has been undertaken in Section 6.1.2.
R43	Glare is predicted from PV1, PV2, and PV3 from Green Hill A, and PV1 from Green Hill A.2.



Receptor	Results
	R43 is located outside the 1km screening distance of PV1 and PV2 from Green Hill A, and all of Green Hill A.2. As such, a maximum impact magnitude of 'low impact' is assigned to glare predicted from PV1 and PV2 from Green Hill A and all of Green Hill A.2.
	Glare is predicted from PV3 Green Hill A from mid-March to mid-September between 05:00-06:30 for a maximum of 20 minutes per day.
	As such, glare is predicted for less than 60 minutes per day but for more than three months of the year. A review of mitigation considerations has been undertaken in Section 6.1.2.
	Glare is predicted from PV1, PV2, and PV3 from Green Hill A.
	R44 is located outside the 1km screening distance of PV1 and PV2 from Green Hill A. As such, a maximum impact magnitude of 'low impact' is assigned to glare predicted from PV1 and PV2 from Green Hill A.
R44	Glare is predicted from PV3 Green Hill A from mid-March to mid-September between 05:30-06:30 for a maximum of 20 minutes per day.
	As such, glare is predicted for less than 60 minutes per day but for more than three months of the year. A review of mitigation considerations has been undertaken in Section 6.1.2.
	Glare is predicted from PV1, PV2, and PV3 from Green Hill A, and PV1 from Green Hill A.2.
R45	R45 is located outside the 1km screening distance of PV1 and PV2 from Green Hill A and PV1 from Green Hill A.2. As such, a maximum impact magnitude of 'low impact' is assigned to glare predicted from PV1 and PV2 from Green Hill A, and PV1 from Green Hill A.2.
	Glare is predicted from PV3 Green Hill A from late March to mid-September between 05:30-06:30 for a maximum of 20 minutes per day.
	As such, glare is predicted for less than 60 minutes per day but for more than three months of the year. A review of mitigation considerations has been undertaken in Section 6.1.2.
	Glare is predicted from PV1, PV2, and PV3 from Green Hill A.
R46	R46 is located outside the 1km screening distance of PV1 and PV2 from Green Hill A. As such, a maximum impact magnitude of 'low impact' is assigned to glare predicted from PV1 and PV2 from Green Hill A.
	Glare is predicted from PV3 Green Hill A from mid-March to early May and early August to mid-September between 05:30-06:30 for a maximum of 20 minutes per day.



Receptor	Results
	Based on industry guidance, glare predicted for less than 60 minutes per day and for less than 3 months of the year may be classified as 'low impact', and no further mitigation is recommended.
	Glare is predicted from PV1, PV2, and PV3 from Green Hill A.
	R47 is located outside the 1km screening distance of PV1 and PV2 from Green Hill A. As such, a maximum impact magnitude of 'low impact' is assigned to glare predicted from PV1 and PV2 from Green Hill A.
R47	Glare is predicted from PV3 Green Hill A from mid-March to mid-April and late August to late September between 05:30-06:30 for a maximum of 20 minutes per day.
	Based on industry guidance, glare predicted for less than 60 minutes per day and for less than 3 months of the year may be classified as 'low impact', and no further mitigation is recommended.
	Glare is predicted from PV1 and PV2 from Green Hill A.
R48	R48 is located outside the 1km screening distance of PV1 and PV2 from Green Hill A. As such, a maximum impact magnitude of 'low impact' is assigned to glare predicted from PV1 and PV2 from Green Hill A.
	Glare is predicted from PV1 and PV2 from Green Hill A.
	R47 is located outside the 1km screening distance of PV1 from Green Hill A. As such, a maximum impact magnitude of 'low impact' is assigned to glare predicted from PV1 from Green Hill A.
R49	Glare is predicted from PV2 Green Hill A from mid-March to mid-April and late August to late September between 05:30-06:30 for a maximum 20 minutes per day.
	Based on industry guidance, glare predicted for less than 60 minutes per day and for less than 3 months of the year may be classified as 'low impact', and no further mitigation is recommended.
R50 – R52	No glare predicted towards R50 – R52.

Receptor	Results
R1 - R3	Glare is predicted from PV1 from Green Hill A. R1 - R3 is located outside the 1km screening distance of PV1 Green Hill A. As such, a maximum impact magnitude of 'low impact' is assigned to glare predicted from Green Hill A.
R4	Glare is predicted from PV1, PV2, and PV3 from Green Hill A.



	R4 is located outside the 1km screening distance of Green Hill A. As such, a maximum impact magnitude of 'low impact' is assigned to glare predicted from Green Hill A.
R5	Glare is predicted from PV1, PV2, and PV3 from Green Hill A, and PV1 and PV2 from Green Hill A.2.
	R5 is located outside the 1km screening distance of Green Hill A, and from PV1 Green Hill A.2. As such, a maximum impact magnitude of 'low impact' is assigned to glare predicted from Green Hill A and PV1 Green Hill A.2.
	Glare is predicted from PV2 Green Hill A.2 from mid-March to late May and mid-July to late September between 17:30-18:30 for a maximum of 20 minutes per day.
	As such, glare is predicted for less than 60 minutes per day but for more than three months of the year. A review of mitigation considerations has been undertaken in Section 6.1.2.
R6	Glare is predicted from PV2 and PV3 from Green Hill A, and from PV2 from Green Hill A.2.
	R6 is located outside the 1km screening distance of Green Hill A. As such, a maximum impact magnitude of 'low impact' is assigned to glare predicted from Green Hill A.
	Glare is predicted from PV2 Green Hill A.2 from late April to mid-August between 18:00-19:00 for a maximum of 20 minutes per day.
	As such, glare is predicted for less than 60 minutes per day but for more than three months of the year. A review of mitigation considerations has been undertaken in Section 6.1.2.
R7	Glare is predicted from PV2 from Green Hill A.2.
	Glare is predicted from PV2 Green Hill A.2 from early May to early August between 18:00-19:00 for a maximum of 20 minutes per day.
	Based on industry guidance, glare predicted for less than 60 minutes per day and for less than 3 months of the year may be classified as 'low impact', and no further mitigation is recommended.
R8	No glare is predicted towards R8.
R9	Glare is predicted from PV2 and PV3 from Green Hill A.
	Glare is predicted from PV2 Green Hill A from early April to early September between 18:00-19:00 for a maximum of 25 minutes per day.
	Glare is predicted from PV3 Green Hill A from late March to mid-May and late July to mid-September between 17:30-18:30 for a maximum of 20 minutes per day.



	As such, glare is predicted for less than 60 minutes per day but for more than three months of the year. A review of mitigation considerations has been undertaken in Section 6.1.2.
R10	Glare is predicted from PV1, PV2, and PV3 from Green Hill A, and from PV1 from Green Hill A.2.
	R10 is located outside the 1km screening distance of PV3 from Green Hill A. As such, a maximum impact magnitude of 'low impact' is assigned to glare predicted from PV3 from Green Hill A.
	Glare is predicted from PV1 Green Hill A from mid-May to early August between 17:30-18:30 for a maximum of 15 minutes per day.
	Glare is predicted from PV2 Green Hill A from late March to mid-September between 18:00-19:00 for a maximum of 20 minutes per day.
	Glare is predicted from PV1 Green Hill A.2 from late March to late May and mid-July to mid-September between 05:30-06:30 for a maximum of 15 minutes per day.
	As such, glare is predicted for less than 60 minutes per day but for more than three months of the year. A review of mitigation considerations has been undertaken in Section 6.1.2.
R11	Glare is predicted from PV1, PV2, and PV3 from Green Hill A, and from PV1 from Green Hill A.2.
	Glare is predicted from PV1 Green Hill A from early May to early August between 17:30-18:30 for a maximum of 15 minutes per day.
	Glare is predicted from PV2 Green Hill A from late March to mid-September between 18:00-19:00 for a maximum of 20 minutes per day.
	Glare is predicted from PV3 Green Hill A from mid-March to mid-April and late August to late September between 17:30-18:30 for a maximum of 20 minutes per day.
	Glare is predicted from PV1 Green Hill A.2 from late March to late May and mid-July to mid-September between 05:30-06:30 for a maximum of 15 minutes per day.
	As such, glare is predicted for less than 60 minutes per day but for more than three months of the year. A review of mitigation considerations has been undertaken in Section 6.1.2.
R12	Glare is predicted from PV3 from Green Hill A, and from PV1 and PV2 from Green Hill A.2.
	Glare is predicted from PV3 Green Hill A from early May to early August between 17:30-18:30 for a maximum of 25 minutes per day.



	Glare is predicted from PV1 Green Hill A.2 from late March to mid-September between 05:30-06:30 for a maximum of 20 minutes per day.
	Glare is predicted from PV2 Green Hill A.2 from mid-March to mid-April and late August to late September between 05:30-06:30 for a maximum of 15 minutes per day.
	As such, glare is predicted for less than 60 minutes per day but for more than three months of the year. A review of mitigation considerations has been undertaken in Section 6.1.2.
R13	Glare is predicted from PV3 from Green Hill A, and from PV1 and PV2 from Green Hill A.2.
	Glare is predicted from PV3 Green Hill A from early May to early August between 17:30-18:30 for a maximum of 25 minutes per day.
	Glare is predicted from PV1 Green Hill A.2 from mid-March to late September between 05:30-06:30 for a maximum of 20 minutes per day.
	Glare is predicted from PV2 Green Hill A.2 from mid-March to early April and during September between 05:30-06:30 for a maximum of 15 minutes per day.
	As such, glare is predicted for less than 60 minutes per day but for more than three months of the year. A review of mitigation considerations has been undertaken in Section 6.1.2.
R14	Glare is predicted from PV3 from Green Hill A, and from PV1 and PV2 from Green Hill A.2.
	Glare is predicted from PV3 Green Hill A from mid-May to early August between 17:30-18:30 for a maximum of 25 minutes per day.
	Glare is predicted from PV1 Green Hill A.2 from late March to mid-September between 05:30-06:30 for a maximum of 20 minutes per day.
	Glare is predicted from PV2 Green Hill A.2 from mid-March to mid-April and late August to late September between 05:30-06:30 for a maximum of 15 minutes per day.
	As such, glare is predicted for less than 60 minutes per day but for more than three months of the year. A review of mitigation considerations has been undertaken in Section 6.1.2.
R15	Glare is predicted from PV3 from Green Hill A, and from PV1 and PV2 from Green Hill A.2.
	Glare is predicted from PV3 Green Hill A from mid-May to late July between 17:30-18:30 for a maximum of 20 minutes per day.
	Glare is predicted from PV1 Green Hill A.2 from late March to mid-September between 05:30-06:30 for a maximum of 20 minutes per day.



	Glare is predicted from PV2 Green Hill A.2 from mid-March to mid-April and late August to late September between 05:30-06:30 for a maximum of 20 minutes per day. As such, glare is predicted for less than 60 minutes per day but for more than three months of the year. A review of mitigation considerations has been undertaken in Section 6.1.2.
R16	Glare is predicted from PV3 from Green Hill A, and from PV1 and PV2 from Green Hill A.2. R16 is located outside the 1km screening distance of PV3 from Green Hill A. As such, a maximum impact magnitude of 'low impact' is assigned to glare predicted from PV3 from Green Hill A. Glare is predicted from PV1 Green Hill A.2 from early April to early September between 05:30-06:30 for a maximum of 20 minutes per day. Glare is predicted from PV2 Green Hill A.2 from mid-March to late April and mid-August to late September between 05:30-06:30 for a maximum of 15 minutes per day. As such, glare is predicted for less than 60 minutes per day but for more than three months of the year. A review of mitigation considerations has been undertaken in Section 6.1.2.
R17	Glare is predicted from PV1, PV2, and PV3 from Green Hill A, and from PV1 from Green Hill A.2. R17 is located outside the 1km screening distance of PV3 from Green Hill A. As such, a maximum impact magnitude of 'low impact' is assigned to glare predicted from PV3 from Green Hill A. Glare is predicted from PV1 Green Hill A from early May to early August between 17:30-18:30 for a maximum of 15 minutes per day. Glare is predicted from PV2 Green Hill A from late March to early June and mid-July to mid-September between 18:00-19:00 for a maximum of 20 minutes per day. Glare is predicted from PV1 Green Hill A.2 from late March to late May and early August to mid-September between 05:30-06:30 for a maximum of 15 minutes per day. As such, glare is predicted for less than 60 minutes per day but for more than three months of the year. A review of mitigation considerations has been undertaken in Section 6.1.2.
R18	Glare is predicted from PV2 and PV3 from Green Hill A, and from PV1 from Green Hill A.2. Glare is predicted from PV2 Green Hill A from late April t mid-August between 18:00-19:00 for a maximum of 20 minutes per day.



	Glare is predicted from PV3 Green Hill A from late April to mid-August between 18:00-19:00 for a maximum of 20 minutes per day. Glare is predicted from PV1 Green Hill A.2 from mid-March to mid-September between
	O5:30-06:30 for a maximum of 20 minutes per day. As such, glare is predicted for less than 60 minutes per day but for more than three months of the year. A review of mitigation considerations has been undertaken in
	Section 6.1.2.
R19	Glare is predicted from PV3 from Green Hill A, and PV1 and PV2 from Green Hill A.2.
	Glare is predicted from PV3 Green Hill A from mid-May to late July between 17:30-18:30 for a maximum of 25 minutes per day.
	Glare is predicted from PV1 Green Hill A.2 from mid-March to mid-September between 05:30-06:30 for a maximum of 20 minutes per day.
	Glare is predicted from PV2 Green Hill A.2 from mid-March to mid-April and during September between 05:30-06:30 for a maximum of 15 minutes per day.
	As such, glare is predicted for less than 60 minutes per day but for more than three months of the year. A review of mitigation considerations has been undertaken in Section 6.1.2.
R20	Glare is predicted from PV1 and PV2 from Green Hill A.2.
	R20 is located outside the 1km screening distance of Green Hill A.2. As such, a maximum impact magnitude of 'low impact' is assigned to glare predicted from Green Hill A.2.
R21	Glare is predicted from PV3 from Green Hill A, and PV1 and PV2 from Green Hill A.2.
	R21 is located outside the 1km screening distance of Green Hill A.2. As such, a maximum impact magnitude of 'low impact' is assigned to glare predicted from Green Hill A.2.
	Glare is predicted from PV3 Green Hill A from late May to mid-July between 18:00-19:00 for a maximum of 20 minutes per day.
	Based on industry guidance, glare predicted for less than 60 minutes per day and for less than 3 months of the year may be classified as 'low impact', and no further mitigation is recommended.
R22	Glare is predicted from PV1 and PV2 from Green Hill A.2.
	R22 is located outside the 1km screening distance of Green Hill A.2. As such, a maximum impact magnitude of 'low impact' is assigned to glare predicted from Green Hill A.2.
	Hill A.2.



R23	Glare is predicted from PV1 and PV2 from Green Hill A.2. Glare is predicted from PV1 Green Hill A.2 from mid-April to late August between 05:30-06:30 for a maximum of 20 minutes per day. Glare is predicted from PV2 Green Hill A.2 from mid-March to late April and mid-August to late September between 05:30-06:30 for a maximum of 15 minutes per day. As such, glare is predicted for less than 60 minutes per day but for more than three months of the year. A review of mitigation considerations has been undertaken in Section 6.1.2.
R24	Glare is predicted from PV3 from Green Hill A, and PV1 and PV2 from Green Hill A.2. R24 is located outside the 1km screening distance of Green Hill A.2. As such, a maximum impact magnitude of 'low impact' is assigned to glare predicted from Green Hill A.2. Glare is predicted from PV3 Green Hill A from mid-June to early July between 18:00-18:30 for a maximum of 10 minutes per day. Based on industry guidance, glare predicted for less than 60 minutes per day and for less than 3 months of the year may be classified as 'low impact', and no further mitigation is recommended.
R25 - R40	Glare is predicted from PV1 and PV2 from Green Hill A.2. R25 - R40 is located outside the 1km screening distance of Green Hill A.2. As such, a maximum impact magnitude of 'low impact' is assigned to glare predicted from Green Hill A.2.
R41	Glare is predicted from PV1, PV2, and PV3 from Green Hill A, and PV1 from Green Hill A.2. R41 is located outside the 1km screening distance of PV1 Green Hill A and all of Green Hill A.2. As such, a maximum impact magnitude of 'low impact' is assigned to glare predicted from PV1 Green Hill A and all of Green Hill A.2. Glare is predicted from PV2 Green Hill A from early April to early September between 05:30-06:30 for a maximum of 20 minutes per day. Glare is predicted from PV3 Green Hill A from late April to mid-August between 05:30-06:30 for a maximum of 15 minutes per day. As such, glare is predicted for less than 60 minutes per day but for more than three months of the year. A review of mitigation considerations has been undertaken in Section 6.1.2.



R42	Glare is predicted from PV1, PV2, and PV3 from Green Hill A, and PV1 from Green Hill A.2.
	R42 is located outside the 1km screening distance of PV1 Green Hill A and all of Green Hill A.2. As such, a maximum impact magnitude of 'low impact' is assigned to glare predicted from PV1 Green Hill A and all of Green Hill A.2.
	Glare is predicted from PV2 Green Hill A from late March to mid-September between 05:30-06:30 for a maximum of 20 minutes per day.
	Glare is predicted from PV3 Green Hill A from early April to early September between 05:30-06:30 for a maximum of 20 minutes per day.
	As such, glare is predicted for less than 60 minutes per day but for more than three months of the year. A review of mitigation considerations has been undertaken in Section 6.1.2.
R43	Glare is predicted from PV1, PV2, and PV3 from Green Hill A, and PV1 from Green Hill A.2.
	R43 is located outside the 1km screening distance of PV1 and PV2 from Green Hill A, and all of Green Hill A.2. As such, a maximum impact magnitude of 'low impact' is assigned to glare predicted from PV1 and PV2 from Green Hill A and all of Green Hill A.2.
	Glare is predicted from PV3 Green Hill A from mid-March to mid-September between 05:00-06:30 for a maximum of 20 minutes per day.
	As such, glare is predicted for less than 60 minutes per day but for more than three months of the year. A review of mitigation considerations has been undertaken in Section 6.1.2.
R44	Glare is predicted from PV1, PV2, and PV3 from Green Hill A.
	R44 is located outside the 1km screening distance of PV1 and PV2 from Green Hill A. As such, a maximum impact magnitude of 'low impact' is assigned to glare predicted from PV1 and PV2 from Green Hill A.
	Glare is predicted from PV3 Green Hill A from mid-March to mid-September between 05:30-06:30 for a maximum of 20 minutes per day.
	As such, glare is predicted for less than 60 minutes per day but for more than three months of the year. A review of mitigation considerations has been undertaken in Section 6.1.2.
R45	Glare is predicted from PV1, PV2, and PV3 from Green Hill A, and PV1 from Green Hill A.2.
	R45 is located outside the 1km screening distance of PV1 and PV2 from Green Hill A and PV1 from Green Hill A.2. As such, a maximum impact magnitude of 'low impact' is



	assigned to glare predicted from PV1 and PV2 from Green Hill A, and PV1 from Green Hill A.2.
	Glare is predicted from PV3 Green Hill A from late March to mid-September between 05:30-06:30 for a maximum of 20 minutes per day.
	As such, glare is predicted for less than 60 minutes per day but for more than three months of the year. A review of mitigation considerations has been undertaken in Section 6.1.2.
R46	Glare is predicted from PV1, PV2, and PV3 from Green Hill A.
	R46 is located outside the 1km screening distance of PV1 and PV2 from Green Hill A. As such, a maximum impact magnitude of 'low impact' is assigned to glare predicted from PV1 and PV2 from Green Hill A.
	Glare is predicted from PV3 Green Hill A from mid-March to early May and early August to mid-September between 05:30-06:30 for a maximum of 20 minutes per day.
	Based on industry guidance, glare predicted for less than 60 minutes per day and for less than 3 months of the year may be classified as 'low impact', and no further mitigation is recommended.
R47	Glare is predicted from PV1, PV2, and PV3 from Green Hill A.
	R47 is located outside the 1km screening distance of PV1 and PV2 from Green Hill A. As such, a maximum impact magnitude of 'low impact' is assigned to glare predicted from PV1 and PV2 from Green Hill A.
	Glare is predicted from PV3 Green Hill A from mid-March to mid-April and late August to late September between 05:30-06:30 for a maximum of 20 minutes per day.
	Based on industry guidance, glare predicted for less than 60 minutes per day and for less than 3 months of the year may be classified as 'low impact', and no further mitigation is recommended.
R48	Glare is predicted from PV1 and PV2 from Green Hill A.
	R48 is located outside the 1km screening distance of PV1 and PV2 from Green Hill A. As such, a maximum impact magnitude of 'low impact' is assigned to glare predicted from PV1 and PV2 from Green Hill A.
R49	Glare is predicted from PV1 and PV2 from Green Hill A.
	R47 is located outside the 1km screening distance of PV1 from Green Hill A. As such, a maximum impact magnitude of 'low impact' is assigned to glare predicted from PV1 from Green Hill A.
	Glare is predicted from PV2 Green Hill A from mid-March to mid-April and late August to late September between 05:30-06:30 for a maximum 20 minutes per day.



Appendix 15.1: Green Hill Solar Farm - Green Hill A and Green Hill A.2 Ground-Based Receptor Results 313532

R50 – R52	No glare predicted towards R50 – R52.
	Based on industry guidance, glare predicted for less than 60 minutes per day and for less than 3 months of the year may be classified as 'low impact', and no further mitigation is recommended.

Detailed results can be provided upon request.

With reference to impact significance guidance (Section 4.3.2.1), a 'no impact' significance may be classified where glare will not be visible from the assessed receptor. As such, no impacts are predicted to occur at R8, and R50 – R52.

With reference to impact significance guidance (Section 4.3.2.1), a 'low impact' may be classified where glare of any intensity occurs for less than 60 minutes per day and for less than 3 months per year. As such, low impacts are predicted to occur at R1 - R4, R7, R8, R20 - R22, R24 - R40, and R45 - R48.

With reference to impact significance guidance (Section 4.3.2.1), a 'moderate impact' may be classified where unmitigated glare of any intensity occurs for longer than 60 minutes per day, or for more than 3 months of the year. Residential dwellings R5, R6, R9 – R19, R23, R41 – R44 and R49 are predicted to receive glare for less than 60 minutes daily, however the incidence of glare is predicted to exceed 3 months. Based on industry guidance, professional judgement is applied and further review of factors not included within the model are considered in Section 6.1.3.

6.1.2 Tracking Panel Results

Receptor	Results
	Glare is predicted from PV1, PV2, and PV3 from Green Hill A.
R1 – R2	R1 – R2 is located outside the 1km screening distance of PV1, PV2 and PV3 of Green Hill A. As such, a maximum impact magnitude of 'low impact' is assigned to glare predicted from Green Hill A.
R3	Glare is predicted from PV1, PV2, and PV3 from Green Hill A R1 – R2 is located outside the 1km screening distance of PV1 and PV2 of Green Hill A. As such, a maximum impact magnitude of 'low impact' is assigned to glare predicted from PV1 and PV2 from Green Hill A. Glare is predicted from PV3 Sita A from mid-February to mid-March and late September to mid-October between 16:30-18:00 for a maximum of 20 minutes per day. Based on industry guidance, glare predicted for less than 60 minutes per day and for less than 3 months of the year may be classified as 'low impact', and no further mitigation is recommended.
R4	Glare is predicted from PV1, PV2, and PV3 from Green Hill A, and PV1 and PV2 from Green Hill A.2. R4 is located outside the 1km screening distance of Green Hill A. As such, a maximum impact magnitude of 'low impact' is assigned to glare predicted from Green Hill A. Glare is predicted from PV1 Green Hill A.2 from mid-October to late February between 15:30-17:30 for a maximum of 10 minutes per day. Glare is predicted from PV2 Green Hill A.2 from mid-November to mid-January between 15:00-16:30 for a maximum of 35 minutes per day. As such, glare is predicted for less than 60 minutes per day but for more than three months of the year. A review of mitigation considerations has been undertaken in Section 6.1.2.
R5	Glare is predicted from PV1, PV2, and PV3 from Green Hill A, and PV1 and PV2 from Green Hill A.2. R5 is located outside the 1km screening distance of PV1, PV2, and PV3 from Green Hill A, and from PV1 Green Hill A.2. As such, a maximum impact magnitude of 'low impact' is assigned to glare predicted from Green Hill A and PV1 from Green Hill A.2. Glare is predicted from PV2 Green Hill A.2 from mid-March to late April and early September to early October between 17:00-19:30 for a maximum of 10 minutes per day.

Receptor	Results
	Based on industry guidance, glare predicted for less than 60 minutes per day and for less than 3 months of the year may be classified as 'low impact', and no further mitigation is recommended.
	Glare is predicted from PV1 and PV3 from Green Hill A, and from PV1 and PV2 from Green Hill A.2.
DC.	R6 is located outside the 1km screening distance of Green Hill A. As such, a maximum impact magnitude of 'low impact' is assigned to glare predicted from Green Hill A.
R6	Glare is predicted from PV2 Green Hill A.2 from mid-April to early May, mid-May to early June and early July to mid-August between 18:30-20:30 for a maximum of 10 minutes per day.
	As such, glare is predicted for less than 60 minutes per day but for more than three months of the year. A review of mitigation considerations has been undertaken in Section 6.1.2.
	Glare is predicted from PV1 and PV3 from Green Hill A, and from PV1 and PV2 from Green Hill A.2.
R7	R7 is located outside the 1km screening distance of PV1 and PV3 from Green Hill A, and from PV1 from Green Hill A.2. As such, a maximum impact magnitude of 'low impact' is assigned to glare predicted from PV1 and PV3 from Green Hill A, and PV1 from Green Hill A.2.
,	Glare is predicted from PV2 Green Hill A.2 from mid-April to early May, mid-May to early June and early July to mid-August between 18:30-20:30 for a maximum of 10 minutes per day.
	Based on industry guidance, glare predicted for less than 60 minutes per day and for less than 3 months of the year may be classified as 'low impact', and no further mitigation is recommended.
	Glare is predicted from PV3 from Green Hill A.
R8	R8 is located outside the 1km screening distance of PV3 from Green Hill A. As such, a maximum impact magnitude of 'low impact' is assigned to glare predicted from PV3 from Green Hill A.
	Glare is predicted from PV2 Green Hill A.2.
R9	Glare is predicted from PV2 Green Hill A.2 from early to mid-October and during early November between 06:30-08:00 for a maximum of 15 minutes per day.
	Based on industry guidance, glare predicted for less than 60 minutes per day and for less than 3 months of the year may be classified as 'low impact', and no further mitigation is recommended.



Receptor	Results
	Glare is predicted from PV1, PV2, and PV3 from Green Hill A, and from PV1 and PV2 from Green Hill A.2.
	R10 is located outside the 1km screening distance of PV3 from Green Hill A. As such, a maximum impact magnitude of 'low impact' is assigned to glare predicted from PV3 from Green Hill A.
	Glare is predicted from PV1 Green Hill A from early May to early June and mid-July to mid-August between 19:00-20:30 for a maximum of 20 minutes per day.
R10	Glare is predicted from PV2 Green Hill A from mid-March to mid-April and mid to late September between 17:30-19:00 for a maximum of 5 minutes per day.
	Glare is predicted from PV1 Green Hill A.2 from mid-August to late February between 05:00-09:00 for a maximum of 25 minutes per day.
	Glare is predicted from PV2 Green Hill A.2 from late November to mid-January between 08:00-09:00 for a maximum of 25 minutes per day.
	As such, glare is predicted for less than 60 minutes per day but for more than three months of the year. A review of mitigation considerations has been undertaken in Section 6.1.2.
	Glare is predicted from PV1, PV2, and PV3 from Green Hill A, and from PV1 from Green Hill A.2.
	R11 is located outside the 1km screening distance of PV3 from Green Hill A. As such, a maximum impact magnitude of 'low impact' is assigned to glare predicted from PV3 from Green Hill A.
R11	Glare is predicted from PV1 Green Hill A during mid-April, from early May to early June and mid-July to mid-August between 19:00-20:30 for a maximum of 20 minutes per day.
	Glare is predicted from PV2 Green Hill A from mid-March to mid-April and mid-September to early October between 17:30-19:00 for a maximum of 5 minutes per day.
	Glare is predicted from PV1 Green Hill A.2 from mid-August to late February between 05:00-09:00 for a maximum of 15 minutes per day.
	As such, glare is predicted for less than 60 minutes per day but for more than three months of the year. A review of mitigation considerations has been undertaken in Section 6.1.2.
	Glare is predicted from PV1 and PV2 from Green Hill A.2.
R12	Glare is predicted from PV1 Green Hill A.2 from late August to early September between 05:00-06:00 for a maximum of 20 minutes per day.
	Glare is predicted from PV2 Green Hill A.2 during early September between 05:30-06:00 for a maximum of 15 minutes per day.



Receptor	Results
	Based on industry guidance, glare predicted for less than 60 minutes per day and for less than 3 months of the year may be classified as 'low impact', and no further mitigation is recommended.
	Glare is predicted from PV3 from Green Hill A, and from PV1 from Green Hill A.2.
	Glare is predicted from PV3 Green Hill A from mid-April to late May and mid-June to late August between 18:30-20:30 for a maximum of 25 minutes per day.
R13	Glare is predicted from PV1 Green Hill A.2 during mid-March, mid-April, early May, and late August between 04:30-06:30 for a maximum of 20 minutes per day.
	Based on industry guidance, glare predicted for less than 60 minutes per day and for less than 3 months of the year may be classified as 'low impact', and no further mitigation is recommended.
	Glare is predicted from PV3 from Green Hill A, and from PV1 from Green Hill A.2.
	Glare is predicted from PV3 Green Hill A from mid-April to late May and mid-July to mid-August between 19:00-20:30 for a maximum of 25 minutes per day.
R14	Glare is predicted from PV1 Green Hill A.2 from late August to early September between 05:00-06:00 for a maximum of 20 minutes per day.
	Based on industry guidance, glare predicted for less than 60 minutes per day and for less than 3 months of the year may be classified as 'low impact', and no further mitigation is recommended.
	Glare is predicted from PV3 from Green Hill A, and from PV1 from Green Hill A.2.
	Glare is predicted from PV3 Green Hill A during mid-July between 19:30-20:30 for a maximum of 25 minutes per day.
R15	Glare is predicted from PV1 Green Hill A.2 from late August to early September between 05:00-06:00 for a maximum of 20 minutes per day.
	Based on industry guidance, glare predicted for less than 60 minutes per day and for less than 3 months of the year may be classified as 'low impact', and no further mitigation is recommended.
	Glare is predicted from PV3 from Green Hill A, and from PV1 and PV2 from Green Hill A.2.
R16	R16 is located outside the 1km screening distance of PV3 from Green Hill A. As such, a maximum impact magnitude of 'low impact' is assigned to glare predicted from PV3 from Green Hill A.
	Glare is predicted from PV1 Green Hill A.2 from late August to early September between 05:30-06:00 for a maximum of 15 minutes per day.



Receptor	Results
	Glare is predicted from PV2 Green Hill A.2 during early September and early October between 05:30-07:00 for a maximum of 20 minutes per day
	Based on industry guidance, glare predicted for less than 60 minutes per day and for less than 3 months of the year may be classified as 'low impact', and no further mitigation is recommended.
	Glare is predicted from PV1, PV2, and PV3 from Green Hill A, and from PV1 from Green Hill A.2.
	R17 is located outside the 1km screening distance of PV3 from Green Hill A. As such, a maximum impact magnitude of 'low impact' is assigned to glare predicted from PV3 from Green Hill A.
R17	Glare is predicted from PV1 Green Hill A during mid-April, from early May to early June and mid-July to mid-August between 18:30-20:30 for a maximum of 20 minutes per day.
	Glare is predicted from PV2 Green Hill A from mid-March to early April and mid-September to early October between 17:00-19:00 for a maximum of 5 minutes per day.
	Glare is predicted from PV1 Green Hill A.2 from mid-September to late February between 05:30-09:00 for a maximum of 20 minutes per day.
	As such, glare is predicted for less than 60 minutes per day but for more than three months of the year. A review of mitigation considerations has been undertaken in Section 6.1.2.
	Glare is predicted from PV2 from Green Hill A.2.
R18	Glare is predicted from PV2 Green Hill A.2 from late January to early February and during early October between 06:30-07:00 and 08:00-08:30 for a maximum of 20 minutes per day.
	Based on industry guidance, glare predicted for less than 60 minutes per day and for less than 3 months of the year may be classified as 'low impact', and no further mitigation is recommended.
	Glare is predicted from PV3 from Green Hill A, and PV1 from Green Hill A.2.
	Glare is predicted from PV3 Green Hill A from late April to late May and mid-July to mid-August between 19:00-20:30 for a maximum of 25 minutes per day.
R19	Glare is predicted from PV1 Green Hill A.2 from late March to early April, during late April, during early August and from late August to early September between 04:30-06:30 for a maximum of 20 minutes per day.
	As such, glare is predicted for less than 60 minutes per day but for more than three months of the year. A review of mitigation considerations has been undertaken in Section 6.1.2.
R20	Glare is predicted from PV3 from Green Hill A, and PV1 from Green Hill A.2.



Receptor	Results
	R20 is located outside the 1km screening distance of Green Hill A.2. As such, a maximum impact magnitude of 'low impact' is assigned to glare predicted from Green Hill A.2.
	Glare is predicted from PV3 Green Hill A from late April to early June and early July to mid-August between 19:00-20:30 for a maximum of 25 minutes per day.
	Based on industry guidance, glare predicted for less than 60 minutes per day and for less than 3 months of the year may be classified as 'low impact', and no further mitigation is recommended.
	Glare is predicted from PV3 from Green Hill A, and PV1 from Green Hill A.2.
	R21 is located outside the 1km screening distance of Green Hill A.2. As such, a maximum impact magnitude of 'low impact' is assigned to glare predicted from Green Hill A.2.
R21	Glare is predicted from PV3 Green Hill A from late April to early June and early July to mid-August between 19:00-20:30 for a maximum of 25 minutes per day.
	Based on industry guidance, glare predicted for less than 60 minutes per day and for less than 3 months of the year may be classified as 'low impact', and no further mitigation is recommended.
	Glare is predicted from PV3 from Green Hill A, and PV1 and PV2 from Green Hill A.2.
	R22 is located outside the 1km screening distance of Green Hill A.2. As such, a maximum impact magnitude of 'low impact' is assigned to glare predicted from Green Hill A.2.
R22	Glare is predicted from PV3 Green Hill A during mid-July between 19:30-20:30 for a maximum of 25 minutes per day.
	Based on industry guidance, glare predicted for less than 60 minutes per day and for less than 3 months of the year may be classified as 'low impact', and no further mitigation is recommended.
	Glare is predicted from PV3 from Green Hill A, and PV1 and PV2 from Green Hill A.2.
	R23 is located outside the 1km screening distance of Green Hill A. As such, a maximum impact magnitude of 'low impact' is assigned to glare predicted from Green Hill A.
R23	Glare is predicted from PV1 Green Hill A.2 from late August to early September between 05:30-06:00 for a maximum of 15 minutes per day.
	Glare is predicted from PV2 Green Hill A.2 during early September and early October between 05:30-06:30 for a maximum of 20 minutes per day.
	Based on industry guidance, glare predicted for less than 60 minutes per day and for less than 3 months of the year may be classified as 'low impact', and no further mitigation is recommended.



Receptor	Results
	Glare is predicted from PV3 from Green Hill A, and PV1 from Green Hill A.2.
	R24 is located outside the 1km screening distance of Green Hill A.2. As such, a maximum impact magnitude of 'low impact' is assigned to glare predicted from Green Hill A.2.
R24	Glare is predicted from PV3 Green Hill A from late April to early June and early July to mid-August between 19:00-20:30 for a maximum of 25 minutes per day.
	Based on industry guidance, glare predicted for less than 60 minutes per day and for less than 3 months of the year may be classified as 'low impact', and no further mitigation is recommended.
	Glare is predicted from PV3 from Green Hill A, and PV1 and PV2 from Green Hill A.2.
	R25 is located outside the 1km screening distance of Green Hill A.2. As such, a maximum impact magnitude of 'low impact' is assigned to glare predicted from Green Hill A.2.
R25	Glare is predicted from PV3 Green Hill A during mid-July between 19:30-20:30 for a maximum of 20 minutes per day.
	Based on industry guidance, glare predicted for less than 60 minutes per day and for less than 3 months of the year may be classified as 'low impact', and no further mitigation is recommended.
	Glare is predicted from PV3 from Green Hill A, and PV1 and PV2 from Green Hill A.2.
	R26 is located outside the 1km screening distance of Green Hill A.2. As such, a maximum impact magnitude of 'low impact' is assigned to glare predicted from Green Hill A.2.
R26	Glare is predicted from PV3 Green Hill A during mid-July between 19:30-20:30 for a maximum of 15 minutes per day.
	Based on industry guidance, glare predicted for less than 60 minutes per day and for less than 3 months of the year may be classified as 'low impact', and no further mitigation is recommended.
	Glare is predicted from PV3 from Green Hill A, and PV1 and PV2 from Green Hill A.2.
	R27 is located outside the 1km screening distance of Green Hill A.2. As such, a maximum impact magnitude of 'low impact' is assigned to glare predicted from Green Hill A.2.
R27	Glare is predicted from PV3 Green Hill A during mid-July between 19:30-20:30 for a maximum of 20 minutes per day.
	Based on industry guidance, glare predicted for less than 60 minutes per day and for less than 3 months of the year may be classified as 'low impact', and no further mitigation is recommended.
R28	Glare is predicted from PV1 and PV2 from Green Hill A.2.



Receptor	Results
	R28 is located outside the 1km screening distance of Green Hill A.2. As such, a maximum impact magnitude of 'low impact' is assigned to glare predicted from Green Hill A.2.
R29	Glare is predicted from PV3 from Green Hill A, and PV1 and PV2 from Green Hill A.2. R29 is located outside the 1km screening distance of Green Hill A.2. As such, a maximum impact magnitude of 'low impact' is assigned to glare predicted from Green Hill A.2. Glare is predicted from PV3 Green Hill A during mid-July between 19:30-20:30 for a maximum of 15 minutes per day. Based on industry guidance, glare predicted for less than 60 minutes per day and for less than 3 months of the year may be classified as 'low impact', and no further mitigation is recommended.
R30	Glare is predicted from PV3 from Green Hill A, and PV1 and PV2 from Green Hill A.2. R30 is located outside the 1km screening distance of Green Hill A.2. As such, a maximum impact magnitude of 'low impact' is assigned to glare predicted from Green Hill A.2. Glare is predicted from PV3 Green Hill A during mid-July between 20:00-20:30 for a maximum of 5 minutes per day. Based on industry guidance, glare predicted for less than 60 minutes per day and for less than 3 months of the year may be classified as 'low impact', and no further mitigation is recommended.
R31 – R36	Glare is predicted from PV1 and PV2 from Green Hill A.2. R31 – R36 is located outside the 1km screening distance of Green Hill A.2. As such, a maximum impact magnitude of 'low impact' is assigned to glare predicted from Green Hill A.2.
R37	Glare is predicted from PV2 from Green Hill A, and PV1 from Green Hill A.2. R37 is located outside the 1km screening distance of Green Hill A.2. As such, a maximum impact magnitude of 'low impact' is assigned to glare predicted from Green Hill A.2. Glare is predicted from PV2 Green Hill A from late May to mid-July between 03:30-04:30 for a maximum of 15 minutes per day. Based on industry guidance, glare predicted for less than 60 minutes per day and for less than 3 months of the year may be classified as 'low impact', and no further mitigation is recommended.
R38	Glare is predicted from PV2 from Green Hill A, and PV1 from Green Hill A.2.



Receptor	Results
	R38 is located outside the 1km screening distance of Green Hill A.2. As such, a maximum impact magnitude of 'low impact' is assigned to glare predicted from Green Hill A.2.
	Glare is predicted from PV2 Green Hill A from early June to mid-July between 03:30-04:30 for a maximum of 15 minutes per day.
	Based on industry guidance, glare predicted for less than 60 minutes per day and for less than 3 months of the year may be classified as 'low impact', and no further mitigation is recommended.
	Glare is predicted from PV2 from Green Hill A, and PV1 from Green Hill A.2.
	R39 is located outside the 1km screening distance of Green Hill A.2. As such, a maximum impact magnitude of 'low impact' is assigned to glare predicted from Green Hill A.2.
R39	Glare is predicted from PV2 Green Hill A from early June to mid-July between 03:30-04:30 for a maximum of 15 minutes per day.
	Based on industry guidance, glare predicted for less than 60 minutes per day and for less than 3 months of the year may be classified as 'low impact', and no further mitigation is recommended.
	Glare is predicted from PV2 from Green Hill A, and PV1 from Green Hill A.2.
	R40 is located outside the 1km screening distance of Green Hill A.2. As such, a maximum impact magnitude of 'low impact' is assigned to glare predicted from Green Hill A.2.
R40	Glare is predicted from PV2 Green Hill A from early June to late July between 03:30-04:30 for a maximum of 15 minutes per day.
	Based on industry guidance, glare predicted for less than 60 minutes per day and for less than 3 months of the year may be classified as 'low impact', and no further mitigation is recommended.
	Glare is predicted from PV2 and PV3 from Green Hill A, and PV1 and PV2 from Green Hill A.2.
	R41 is located outside the 1km screening distance of Green Hill A.2. As such, a maximum impact magnitude of 'low impact' is assigned to glare predicted from Green Hill A.2.
R41	Glare is predicted from PV2 Green Hill A from mid-April to early September between 03:30-06:00 for a maximum of 25 minutes per day.
	Glare is predicted from PV3 Green Hill A from mid-April to late August between 03:30-05:30 for a maximum of 25 minutes per day.
	As such, glare is predicted for less than 60 minutes per day but for more than three months of the year. A review of mitigation considerations has been undertaken in Section 6.1.2.



Receptor	Results
	Glare is predicted from PV2 and PV3 from Green Hill A, and PV1 and PV2 from Green Hill A.2.
	R42 is located outside the 1km screening distance of Green Hill A.2. As such, a maximum impact magnitude of 'low impact' is assigned to glare predicted from Green Hill A.2.
R42	Glare is predicted from PV2 Green Hill A from late March to early September between 03:30-06:00 for a maximum of 25 minutes per day.
	Glare is predicted from PV3 Green Hill A from early April to early September between 03:30-06:00 for a maximum of 25 minutes per day.
	As such, glare is predicted for less than 60 minutes per day but for more than three months of the year. A review of mitigation considerations has been undertaken in Section 6.1.2.
R43	Glare is predicted from PV2 and PV3 from Green Hill A, and PV1 and PV2 from Green Hill A.2.
	R43 is located outside the 1km screening distance of PV2 from Green Hill A, and all of Green Hill A.2. As such, a maximum impact magnitude of 'low impact' is assigned to glare predicted from PV1 and PV2 from Green Hill A and all of Green Hill A.2.
	Glare is predicted from PV3 Green Hill A from early March to early April and early September to mid-October between 05:30-07:30 for a maximum of 5 minutes per day.
	Based on industry guidance, glare predicted for less than 60 minutes per day and for less than 3 months of the year may be classified as 'low impact', and no further mitigation is recommended.
	Glare is predicted from PV2 and PV3 from Green Hill A, and PV1 and PV2 from Green Hill A.2.
R44	R44 is located outside the 1km screening distance of PV2 from Green Hill A, and all of Green Hill A.2. As such, a maximum impact magnitude of 'low impact' is assigned to glare predicted from PV1 and PV2 from Green Hill A and all of Green Hill A.2.
	Glare is predicted from PV3 Green Hill A from early March to early April and early September to mid-October between 05:30-07:30 for a maximum of 5 minutes per day.
	Based on industry guidance, glare predicted for less than 60 minutes per day and for less than 3 months of the year may be classified as 'low impact', and no further mitigation is recommended.
R45	Glare is predicted from PV2 and PV3 from Green Hill A, and PV1 and PV2 from Green Hill A.2.
	R45 is located outside the 1km screening distance of PV2 from Green Hill A, and all of Green Hill A.2. As such, a maximum impact magnitude of 'low impact' is assigned to glare predicted from PV1 and PV2 from Green Hill A and all of Green Hill A.2.



Receptor	Results
	Glare is predicted from PV3 Green Hill A from early March to mid-April and early September to mid-October between 05:30-07:00 for a maximum of 5 minutes per day.
	Based on industry guidance, glare predicted for less than 60 minutes per day and for less than 3 months of the year may be classified as 'low impact', and no further mitigation is recommended.
	Glare is predicted from PV2 and PV3 from Green Hill A, and PV1 and PV2 from Green Hill A.2.
R46	R46 is located outside the 1km screening distance of PV2 from Green Hill A, and all of Green Hill A.2. As such, a maximum impact magnitude of 'low impact' is assigned to glare predicted from PV1 and PV2 from Green Hill A and all of Green Hill A.2.
	Glare is predicted from PV3 Green Hill A during March and from mid-September to late October between 05:30-07:30 for a maximum of 5 minutes per day.
	Based on industry guidance, glare predicted for less than 60 minutes per day and for less than 3 months of the year may be classified as 'low impact', and no further mitigation is recommended.
	Glare is predicted from PV2 and PV3 from Green Hill A, and PV1 and PV2 from Green Hill A.2.
R47	R47 is located outside the 1km screening distance of PV2 from Green Hill A, and all of Green Hill A.2. As such, a maximum impact magnitude of 'low impact' is assigned to glare predicted from PV1 and PV2 from Green Hill A and all of Green Hill A.2.
	Glare is predicted from PV3 Green Hill A from early to mid-March and mid-September to late October between 06:00-07:30 for a maximum of 5 minutes per day.
	Based on industry guidance, glare predicted for less than 60 minutes per day and for less than 3 months of the year may be classified as 'low impact', and no further mitigation is recommended.
R48	Glare is predicted from PV2 and PV3 from Green Hill A, and PV1 and PV2 from Green Hill A.2.
	R48 is located outside the 1km screening distance of PV2 from Green Hill A, and all of Green Hill A.2. As such, a maximum impact magnitude of 'low impact' is assigned to glare predicted from PV1 and PV2 from Green Hill A and all of Green Hill A.2.
	Glare is predicted from PV3 Green Hill A from late January to early February, from early to mid-March, and from early October to early November between 06:00-8:30 for a maximum of 10 minutes per day.



Appendix 15.1: Green Hill Solar Farm - Green Hill A and Green Hill A.2 Ground-Based Receptor Results 313532

Receptor	Results		
	Based on industry guidance, glare predicted for less than 60 minutes per day and for less than 3 months of the year may be classified as 'low impact', and no further mitigation is recommended.		
R49	Glare is predicted from PV2 and PV3 from Green Hill A, and PV1 and PV2 from Green Hill A.2. R49 is located outside the 1km screening distance of Green Hill A.2. As such, a maximum impact magnitude of 'low impact' is assigned to glare predicted from Green Hill A.2. Glare is predicted from PV2 Green Hill A from early March to early April and mid-September to mid-October between 05:30-07:30 for a maximum of 20 minutes per day. Glare is predicted from PV3 Green Hill A from late January to early February, early to mid-March, and early October to early November between 06:00-08:30 for a maximum of 10 minutes per day. Based on industry guidance, glare predicted for less than 60 minutes per day and for less than 3 months of the year may be classified as 'low impact', and no further mitigation is recommended.		
R50	Glare is predicted from PV1 and PV3 from Green Hill A. R50 is located outside the 1km screening distance of PV3 Green Hill A. As such, a maximum impact magnitude of 'low impact' is assigned to glare predicted from PV3 Green Hill A. Glare is predicted from PV1 Green Hill A from early December to early January between 15:00-16:00 for a maximum of 10 minutes per day Based on industry guidance, glare predicted for less than 60 minutes per day and for less than 3 months of the year may be classified as 'low impact', and no further mitigation is recommended.		
R51 – R52	No glare predicted towards R51 – R52.		

Detailed results can be provided upon request.

With reference to impact significance guidance (Section 4.3.2.1), a 'no impact' significance may be classified where glare will not be visible from the assessed receptor. As such, no impacts are predicted to occur at R51 and R52.

With reference to impact significance guidance (Section 4.3.2.1), a 'low impact' may be classified where glare of any intensity occurs for less than 60 minutes per day and for less than 3 months per year. As such, low impacts are predicted to occur at R1 - R3, R5, R7 - R9, R12 - R16, R18, R20 - R40, and R43 - R50.

With reference to impact significance guidance (Section 4.3.2.1), a 'moderate impact' may be classified where unmitigated glare of any intensity occurs for longer than 60 minutes per day, or for more than 3 months of the



year. Residential dwellings R4, R6, R10, R11, R17, R19, R41, and R42 are predicted to receive glare for less than 60 minutes daily, however the incidence of glare is predicted to exceed 3 months. Based on industry guidance, professional judgement is applied and further review of factors not included within the model are considered in Section 6.1.3.

6.1.3 Results Discussion

Glare has been predicted at R4, R6, R10, R11, R17, R19, R41, and R42 for less than 60 minutes daily, however the incidence of glare is predicted to exceed 3 months. As such professional judgement has been applied to determine the residual impact significance at receptors R4, R6, R10, R11, R17, R19, R41, and R42. These include:

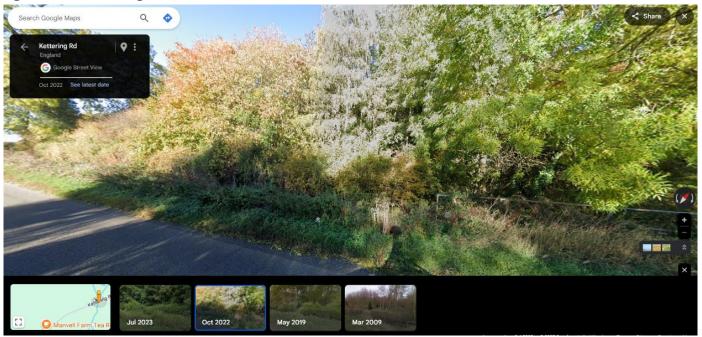
- Additional screening/obstructions; and
- The extent to which cloud cover and glare impacts coincide.

6.1.3.1 Additional Screening/Obstructions

R9

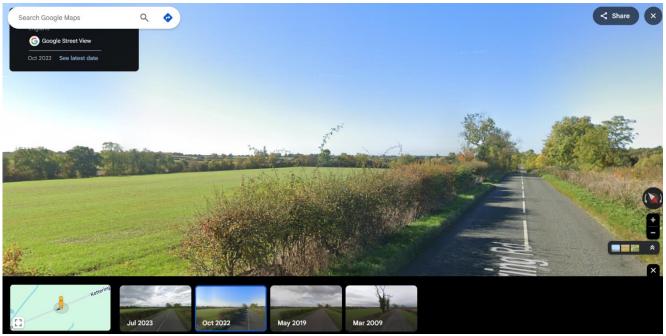
The line of sight is obstructed between R9 and Green Hill A and Green Hill A.2 is obstructed by dense vegetation. As such, a maximum impact magnitude of 'low impact' may be classified towards R9.

Figure 6.1: Dense Vegetation between R9 and Green Hill A



© Google Street View

Figure 6.2: Line of sight from Green Hill A.2 towards R9



R10

The line of sight from PV1 Green Hill A towards R10 is expected to be obstructed by PV2 Green Hill A. Furthermore, line of sight is obstructed between R10 and PV2 Green Hill A is obstructed by intervening topography. Additionally, line of sight between R10 and PV1 Green Hill A.2 is obstructed by existing infrastructure associated with R11. As such, a maximum impact magnitude of 'low impact' may be classified towards R10.

Figure 6.3: Intervening Topography between R10 and PV2 Green Hill A



© Lanpro 2025

R11

Line of sight from PV3 Green Hill A towards R11 is expected to be obstructed by PV2 Green Hill A. Furthermore, line of sight between R10 and PV2 Green Hill A is obstructed by intervening topography. Line of sight is obstructed between R11 and the reflecting area of PV1 Green Hill A and PV1 Green Hill A.2 by vegetation that is to form



instant screening as part of embedded mitigation for the Landscape and Visual Impact Assessment. As such, a maximum impact magnitude of 'low impact' may be classified towards R11.

Figure 6.4: Intervening Topography between R11 and PV2 Green Hill A



© Google Street View

R12

Line of sight is obstructed between R12 and Green Hill A and Green Hill A.2 by intervening topography and vegetation. As such, a maximum impact of 'low impact' may be classified towards R12.

Figure 6.5: Line of sight from R12 towards Green Hill A



© Google Street View

Figure 6.6: Line of sight from R12 towards Green Hill A.2

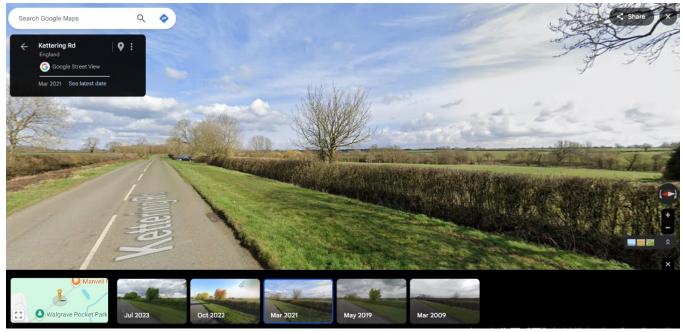


Figure 6.7: Line of sight from Green Hill A.2 towards R12



© Lanpro 2025

R13

Line of sight is obstructed between R13 and Green Hill A by intervening vegetation aligning Kettering Road. As such, a maximum impact of 'low impact' may be classified towards R13 from Green Hill A.







R14 - R16

Line of sight from R14 - R16 towards Green Hill A is obstructed by intervening vegetation aligning Kettering Road. As such, a maximum impact of 'low impact' may be classified towards R14-R16 from Green Hill A.

Line of sight from R14 – R16 towards Green Hill A.2 is obstructed by R13 and other residential dwellings within the housing estate. As such, a maximum impact of 'low impact' may be classified towards R14-R16 from Green Hill A.2.

R17

Line of sight is obstructed between R17 and PV2 Green Hill A is obstructed by intervening topography. Furthermore, line of sight is obstructed between R17 and the reflecting area of PV1 Green Hill A and PV1 Green Hill A.2 by vegetation that is to form instant screening as part of embedded mitigation for the Landscape and Visual Impact Assessment. As such, a maximum impact magnitude of 'low impact' may be classified towards R17.

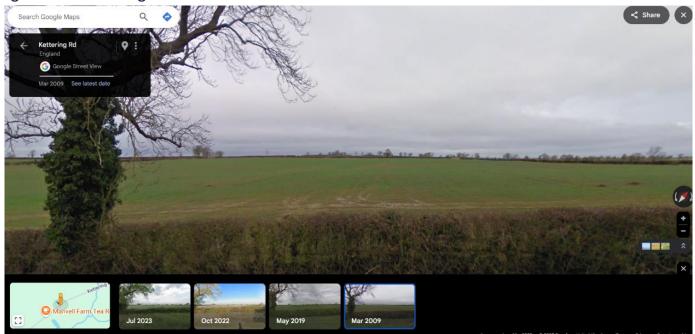
Figure 6.9: Intervening Topography between R17 and PV2 Green Hill A



R18

Line of sight is obstructed between R18 and Green Hill A by intervening topography and vegetation. As such, a maximum impact of 'low impact' may be classified towards OP18 from Green Hill A.

Figure 6.10: Line of sight from R18 towards Green Hill A



© Google Street View

R19

Line of sight from R19 towards Green Hill A.2 is obstructed by R13 – R16 and other residential dwellings within the housing estate. As such, a maximum impact of 'low impact' may be classified towards R19 from Green Hill A.2.

R23



Line of sight from R23 towards Green Hill A.2 is obstructed by existing infrastructure within the housing estate. As such, a maximum impact of 'low impact' may be classified towards R23 from Green Hill A.2.

<u>OP41</u>

Line of sight is obstructed between R41 and Green Hill A is obstructed by dense vegetation aligning the Walgrave Road. As such, a maximum impact magnitude of 'low impact' may be classified towards R41.

Figure 6.11: Dense vegetation between R41 and Green Hill A (R41 to the left of screenshot, Green Hill A to the right)



© Google Street View

R42

Line of sight is obstructed between R42 and Green Hill A is obstructed by dense vegetation aligning the Walgrave Road. As such, a maximum impact magnitude of 'low impact' may be classified towards R42.

Figure 6.12: Dense vegetation between R42 and Green Hill A (R42 to the right of screenshot, Green Hill A to the left)



R43 - R45

Line of sight is obstructed between R43 – R45 and Green Hill A is obstructed by dense vegetation. As such, a maximum impact magnitude of 'low impact' may be classified towards R43 – R45.

Figure 6.13: Dense vegetation between R43 - R45 and Green Hill A



© Google Street View



6.1.3.2 Cloud Cover

As the worst-case approach, the model assumes clear sky conditions all year round. In the affected months (March to September) cloudier conditions (overcast and mostly cloudy) exist in Broughton (closest weather data available) for 43-65% of the time, as shown below in Figure 6.14.

cloudier clearer cloudier 0% 100% 90% 10% 80% 20% overcast 70% 30% 15 Jul 57% 60% 40% 10 Apr 14 Oct 50% 50% 41% 41% 60% 40% mostly cloudy 27 Dec 30% 70% 25% 20% 80% 10% 90% 0% 100% Feb Jul Nov Jan Mar Apr May Jun Aug Sep Oct Dec

Figure 6.14: Cloud Cover at Broughton

© weatherspark.com

Considering the cloud cover that is likely to occur in the area, the modelled glare from the Scheme is likely to occur 43% less of often than predicted as a minimum.

6.1.4 Residual Impact

Popontor	Residual Impact		
Receptor	Fixed Panels	Tracking Panels	
R1	Low Impact	Low Impact	
R2	Low Impact	Low Impact	
R3	Low Impact	Low Impact	
R4	Low Impact	Low Impact (upon applying professional judgement)	
R5	Low Impact	Low Impact	
R6	Low Impact (upon applying professional judgement)	Low Impact (upon applying professional judgement)	
R7	Low Impact	Low Impact	
R8	No Impact	Low Impact	



Appendix 15.1: Green Hill Solar Farm - Green Hill A and Green Hill A.2 Ground-Based Receptor Results 313532

	Residual Impact		
Receptor	Fixed Panels	Tracking Panels	
R9	Low Impact (upon applying professional judgement)	Low Impact	
R10	Low Impact (upon applying professional judgement)	Low Impact (upon applying professional judgement)	
R11	Low Impact (upon applying professional judgement)	Low Impact (upon applying professional judgement)	
R12	Low Impact (upon applying professional judgement)	Low Impact	
R13	Low Impact (upon applying professional judgement)	Low Impact	
R14	Low Impact (upon applying professional judgement)	Low Impact	
R15	Low Impact (upon applying professional judgement)	Low Impact	
R16	Low Impact (upon applying professional judgement)	Low Impact	
R17	Low Impact (upon applying professional judgement)	Low Impact (upon applying professional judgement)	
R18	Low Impact (upon applying professional judgement)	Low Impact	
R19	Low Impact (upon applying professional judgement)	Low Impact (upon applying professional judgement)	
R20	Low Impact	Low Impact	
R21	Low Impact	Low Impact	
R22	Low Impact	Low Impact	
R23	Low Impact (upon applying professional judgement)	Low Impact	
R24	Low Impact	Low Impact	
R25	Low Impact	Low Impact	
R26	Low Impact	Low Impact	
R27	Low Impact	Low Impact	
R28	Low Impact	Low Impact	
R29	Low Impact	Low Impact	
R30	Low Impact	Low Impact	
R31	Low Impact	Low Impact	



Appendix 15.1: Green Hill Solar Farm - Green Hill A and Green Hill A.2 Ground-Based Receptor Results 313532

	Residual Impact		
Receptor	Fixed Panels	Tracking Panels	
R32	Low Impact	Low Impact	
R33	Low Impact	Low Impact	
R34	Low Impact	Low Impact	
R35	Low Impact	Low Impact	
R36	Low Impact	Low Impact	
R37	Low Impact	Low Impact	
R38	Low Impact	Low Impact	
R39	Low Impact	Low Impact	
R40	Low Impact	Low Impact	
R41	Low Impact (upon applying professional judgement)	Low Impact (upon applying professional judgement)	
R42	Low Impact (upon applying professional judgement)	Low Impact (upon applying professional judgement)	
R43	Low Impact (upon applying professional judgement)	Low Impact	
R44	Low Impact (upon applying professional judgement)	Low Impact	
R45	Low Impact (upon applying professional judgement)	Low Impact	
R46	Low Impact	Low Impact	
R47	Low Impact	Low Impact	
R48	Low Impact	Low Impact	
R49	Low Impact	Low Impact	
R50	No Impact	Low Impact	
R51	No Impact	No Impact	
R52	No Impact	No Impact	

6.2 Road Infrastructure

6.2.1 Fixed Panel Results

It is noted that the A43 is outside the 1km screening distance of Green Hill A. Based on industry guidance, the highest magnitude of impact possible from Green Hill A will be a 'low impact'. As such, no further mitigation is required.

Due to the orientation of the panels, it is geometrically not possible for road users to receive glare within the central field of view whilst travelling southbound along the A43. As such, a 'low impact' is predicted towards road users travelling southbound and no further mitigation is required.

The below results show the area of the modelled PV arrays that is predicted glare compared to the 50° field of view of road users travelling northbound at the corresponding observation points.

Receptor	Results	
OP1 – OP11	No glare predicted towards OP1 – OP11	
OP12	Glare is predicted from PV1 Green Hill A.2. The area of the modelled PV array that is predicted glare, and the 50° field of view at the corresponding observation points is shown below. PV1: 50° FOV: For point is a special for targoray after image. Based on industry guidance, the highest magnitude of impact possible from glare that a riginators outside the 50° field of view at the corresponding observation points is shown below. PV1: 50° FOV: OP7 OP8 OP9 OP10 OP11 OP12 OP12 OP14	
	originates outside the 50° field of view is of 'low impact'. As such, a 'low impact' may be classified, and no further mitigation is recommended.	
OP13	Glare is predicted from PV1 Green Hill A.2. The area of the modelled PV array that is predicted glare, and the 50° field of view at the corresponding observation points is shown below.	

Receptor	Results
	Sampled Annual Glare Reflections on PV Footprint Sampled Annual Glare Reflections on PV Footprint OPR OPR OPI Low potential for temporary after image PV Array Footprint PV Array Footprint
	Based on industry guidance, the highest magnitude of impact possible from glare that originates outside the 50° field of view is of 'low impact'. As such, a 'low impact' may be classified, and no further mitigation is recommended.
OP14	Glare is predicted from PV1 Green Hill A.2. The area of the modelled PV array that is predicted glare, and the 50° field of view at the corresponding observation points is shown below. PV1 50° FOV: 50° FOV: Based on industry guidance, the highest magnitude of impact possible from glare that originates outside the 50° field of view is of 'low impact'. As such, a 'low impact' may be
	classified, and no further mitigation is recommended. Glare is predicted from PV1 Green Hill A.2.
OP15	The area of the modelled PV array that is predicted glare, and the 50° field of view at the corresponding observation points is shown below.

Receptor	Results		
	PV1 Sampled Annual Glare Reflections on PV Footprint Description East (m) PV Annu Footprint Description Based on industry guidance, the highest magnitude of impact possible from glare that originates outside the 50° field of view is of 'low impact'. As such, a 'low impact' may be classified, and no further mitigation is recommended.		
OP16	Glare is predicted from PV1 Green Hill A.2. The area of the modelled PV array that is predicted glare, and the 50° field of view at the corresponding observation points is shown below. PV1 Sampled Annual Glare Reflections on PV Footprint Sampled Annual Glare Reflections on PV Footprint Fast (m) Fast (m) Footprint Footpri		
	Based on industry guidance, the highest magnitude of impact possible from glare that originates outside the 50° field of view is of 'low impact'. As such, a 'low impact' may be classified, and no further mitigation is recommended.		
OP17	Glare is predicted from PV1 Green Hill A.2. The area of the modelled PV array that is predicted glare, and the 50° field of view at the corresponding observation points is shown below.		

Receptor	Results
	PV1 Sampled Annual Glare Reflections on PV Footprint OP12 OP13 OP15 Sampled Annual Glare Reflections on PV Footprint OP15 Sampled Annual Glare Reflections on PV Footprint OP15 OP16 PV Array Footprint OP17 OP18 Based on industry guidance, the highest magnitude of impact possible from glare that
	originates outside the 50° field of view is of 'low impact'. As such, a 'low impact' may be classified, and no further mitigation is recommended.
OP18	Glare is predicted from PV1 Green Hill A.2. The area of the modelled PV array that is predicted glare, and the 50° field of view at the corresponding observation points is shown below. PV1 50° FOV: FOUT: Sampled Annual Glare Reflections on PV Footprint As such, glare is predicted within the 50° field of view. A review of mitigation considerations has been undertaken in Section 6.2.2.
OP19	Glare is predicted from PV1 and PV2 from Green Hill A.2. The area of the modelled PV array that is predicted glare, and the 50° field of view at the corresponding observation points is shown below.

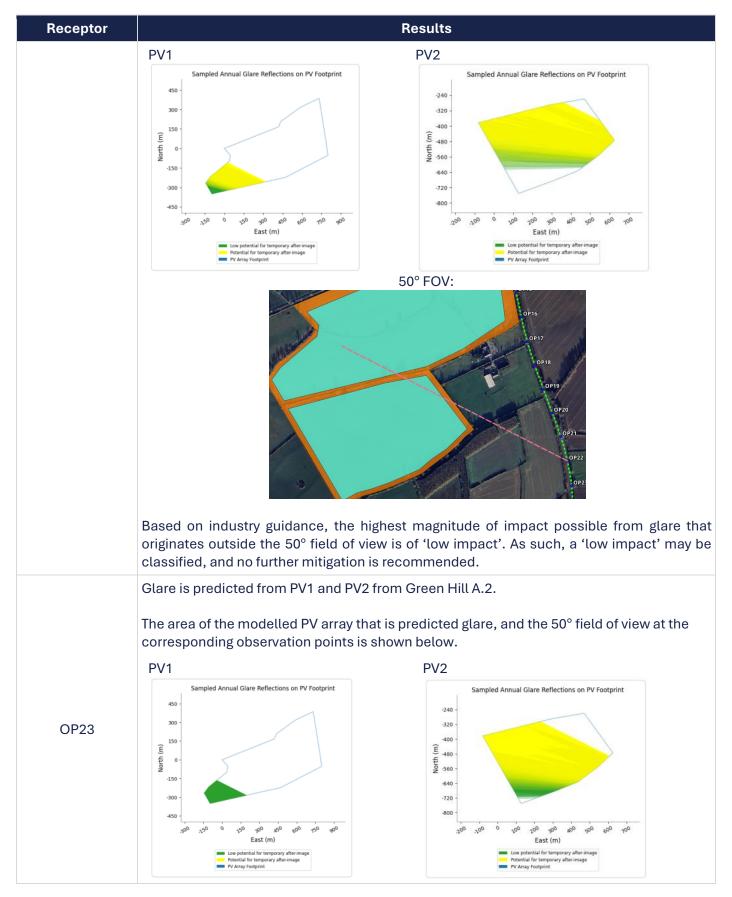
Appendix 15.1: Green Hill Solar Farm - Green Hill A and Green Hill A.2 Ground-Based Receptor Results 313532

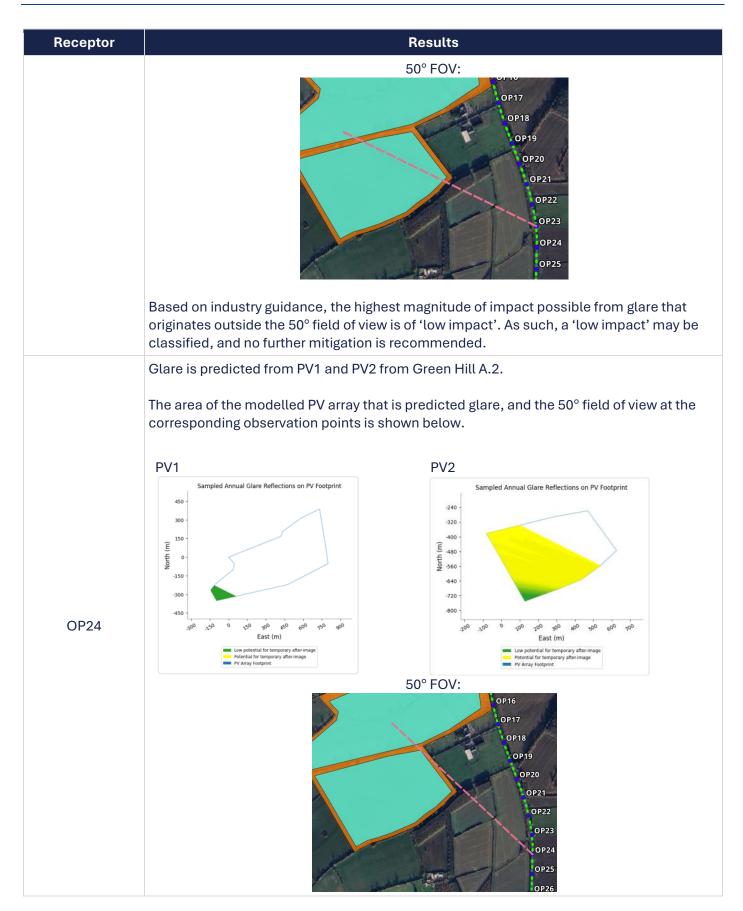
Receptor	Results	
	PV1 PV2	
	Sampled Annual Glare Reflections on PV Footprint Sampled Annual Glare Reflections on PV Footprint	
	Ago 350 50 50 50 50 50 50 50 50 50 50 50 50 5	
	50° FOV:	
	As such, glare is predicted within the 50° field of view. A review of mitigation considerations has been undertaken in Section 6.2.2.	
OP20	Glare is predicted from PV1 and PV2 from Green Hill A.2. The area of the modelled PV array that is predicted glare, and the 50° field of view at the corresponding observation points is shown below.	

Appendix 15.1: Green Hill Solar Farm - Green Hill A and Green Hill A.2 Ground-Based Receptor Results 313532

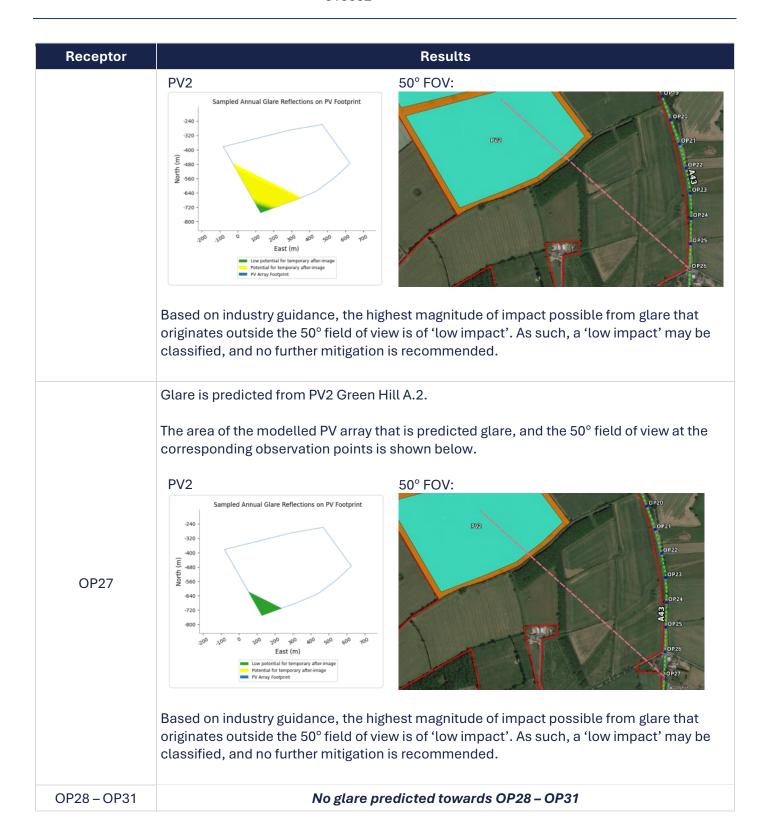
Receptor	Results	
	PV1	PV2
	Sampled Annual Glare Reflections on PV Footprint 450 300 150 -300 -450 -300 -450 -300 -	Sampled Annual Glare Reflections on PV Footprint -240 -320 -400 -480 -560 -640 -720 -800
	East (m) Low potential for temporary after-image Potential for temporary after-image PV Array Footprint	East (m) Low potential for temporary after-image Potential for temporary after-image PV Array Pootprint
		50° FOV:
	As such, glare is predicted within the sconsiderations has been undertaken i	n Section 6.2.2.
OP21	Glare is predicted from PV1 and PV2 from Green Hill A.2. The area of the modelled PV array that is predicted glare, and the 50° field of view at the corresponding observation points is shown below.	

Receptor	Results		
	PV1 PV2		
	Sampled Annual Glare Reflections on PV Footprint 450 300 150 150 300 450 500 500 500 500 500 5	Sampled Annual Glare Reflections on PV Footprint 240 320 400 400 480 480 560 640 720 800 East (m) Low potential for temporary after-image Potential of temporary after-image Potential for temporary after-image Potential for temporary after-image	
	50° FOV:		
		op field of view. A review of mitigation	
	considerations has been undertaken in	-	
OP22	Glare is predicted from PV1 and PV2 from Green Hill A.2. The area of the modelled PV array that is predicted glare, and the 50° field of view at the corresponding observation points is shown below.		





Receptor	Results	
	Based on industry guidance, the highest magnitude of impact possible from glare that originates outside the 50° field of view is of 'low impact'. As such, a 'low impact' may be classified, and no further mitigation is recommended.	
OP25	Classified, and no further mitigation is recommended. Glare is predicted from PV1 and PV2 from Green Hill A.2. The area of the modelled PV array that is predicted glare, and the 50° field of view at the corresponding observation points is shown below. PV1 PV2 Sampled Annual Glare Reflections on PV Footprint Sampled Annual Glare Reflection	
OP26	Based on industry guidance, the highest magnitude of impact possible from glare that originates outside the 50° field of view is of 'low impact'. As such, a 'low impact' may be classified, and no further mitigation is recommended. Glare is predicted from PV2 Green Hill A.2. The area of the modelled PV array that is predicted glare, and the 50° field of view at the corresponding observation points is shown below.	
	corresponding observation points is snown below.	



Detailed results can be provided upon request.



With reference to impact significance guidance (Section 4.3.2.1), a 'no impact' significance may be classified where glare will not be visible from the assessed receptor. As such, no impacts are predicted to occur at OP1 – OP11 and OP28 – OP31.

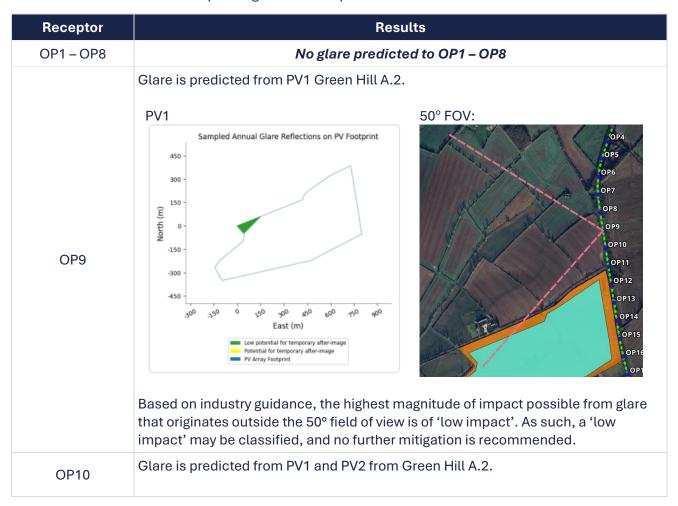
With reference to impact significance guidance (Section 4.3.2.1), a 'low impact' may be classified where glare is predicted outside the 50° FOV of road users. As such, low impacts are predicted to occur at OP12 – OP17, and OP22- OP28.

With reference to impact significance guidance (Section 4.3.2.1), a 'moderate impact' may be classified where unmitigated glare is predicted inside the 50° FOV of road users. As such, moderate impacts are predicted to occur at OP18 – OP21. Based on industry guidance, professional judgement is applied and further review of factors not included within the model are considered in Section 6.2.3.

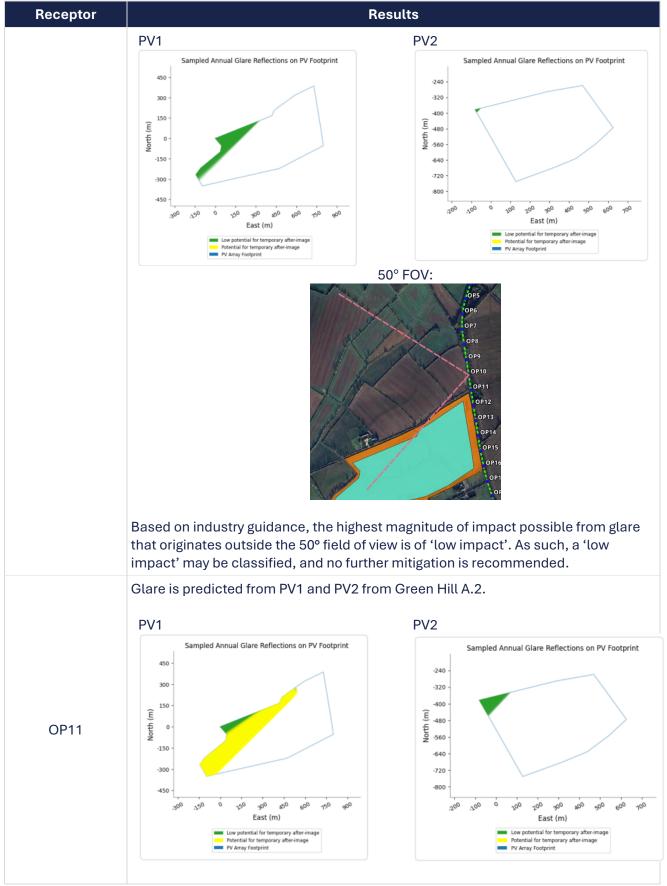
6.2.2 Tracking Panel Results

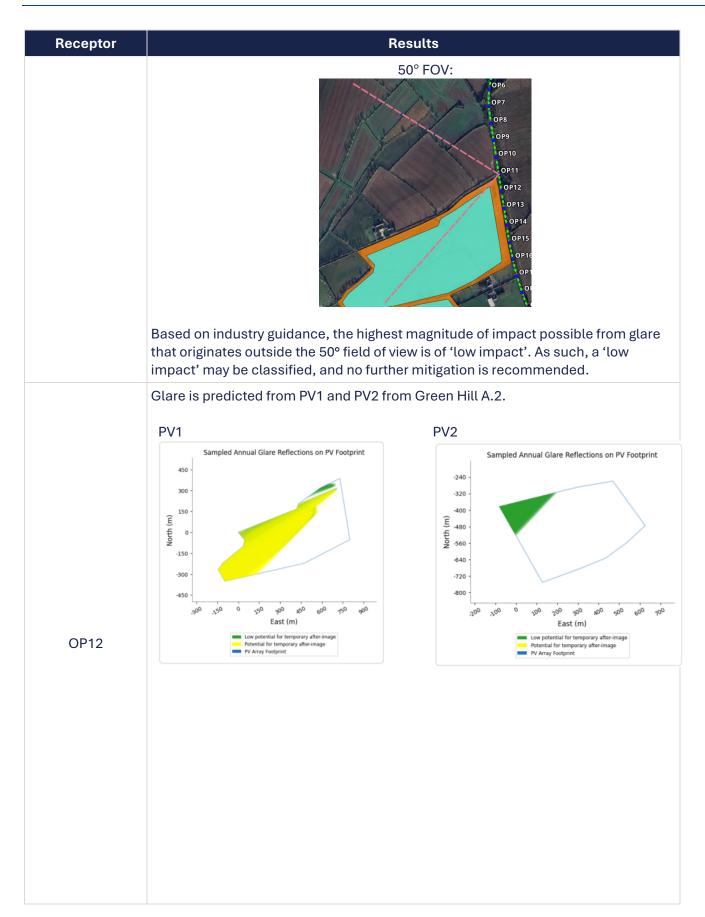
It is noted that the A43 is outside the 1km screening distance of Green Hill A. Based on industry guidance, the highest magnitude of impact possible from Green Hill A will be a 'low impact'. As such, no further mitigation is required.

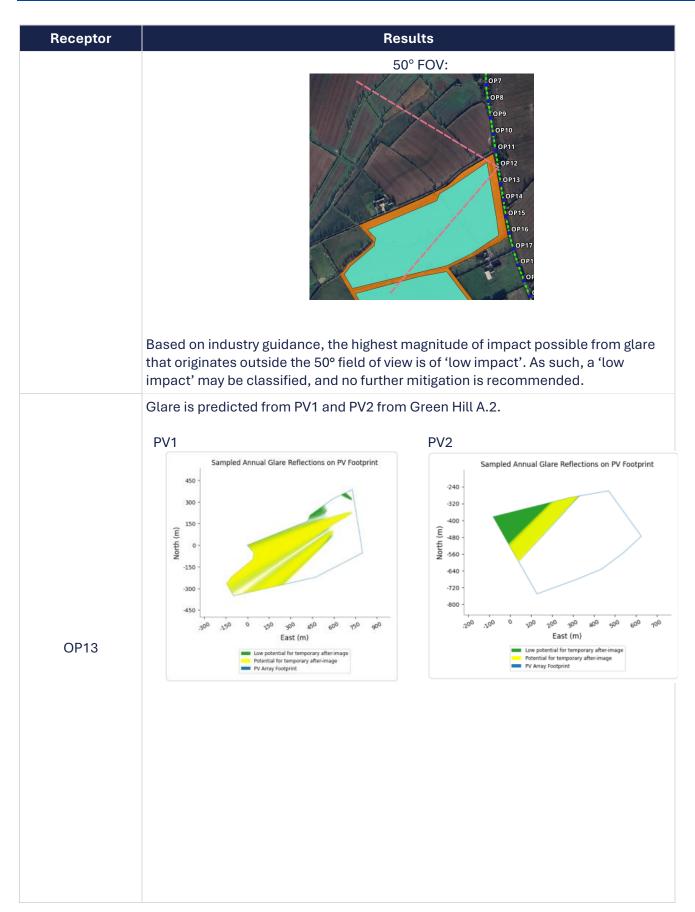
The below results show the area of the modelled PV arrays that is predicted glare compared to the 50° field of view of road users at the corresponding observation points.

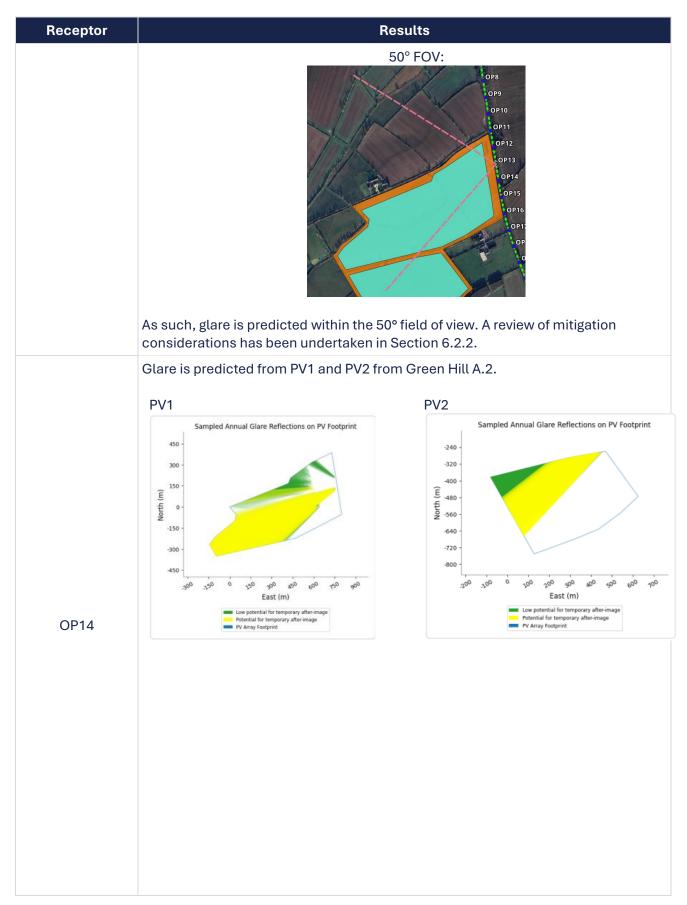


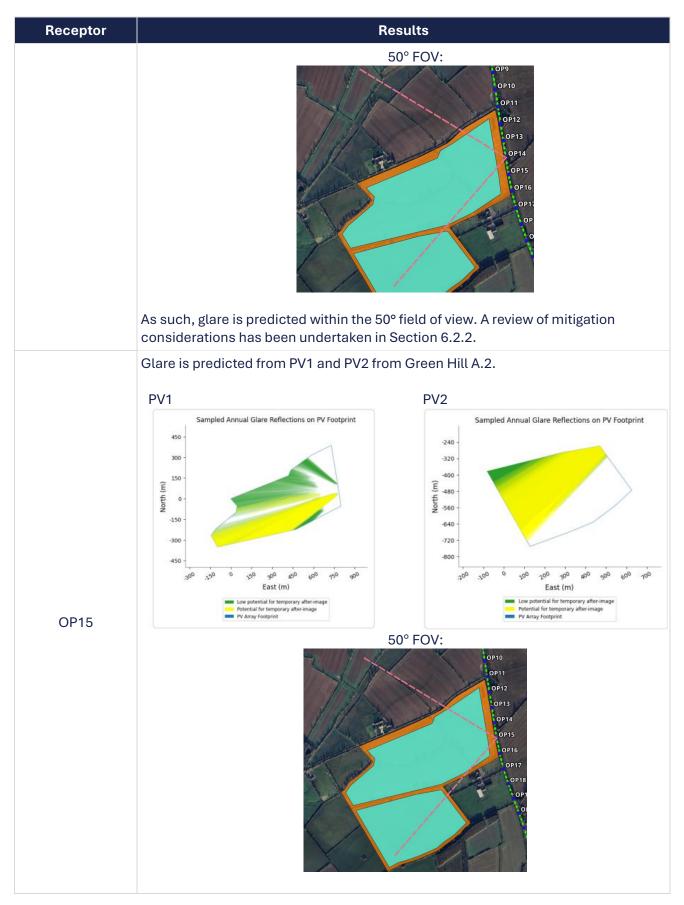




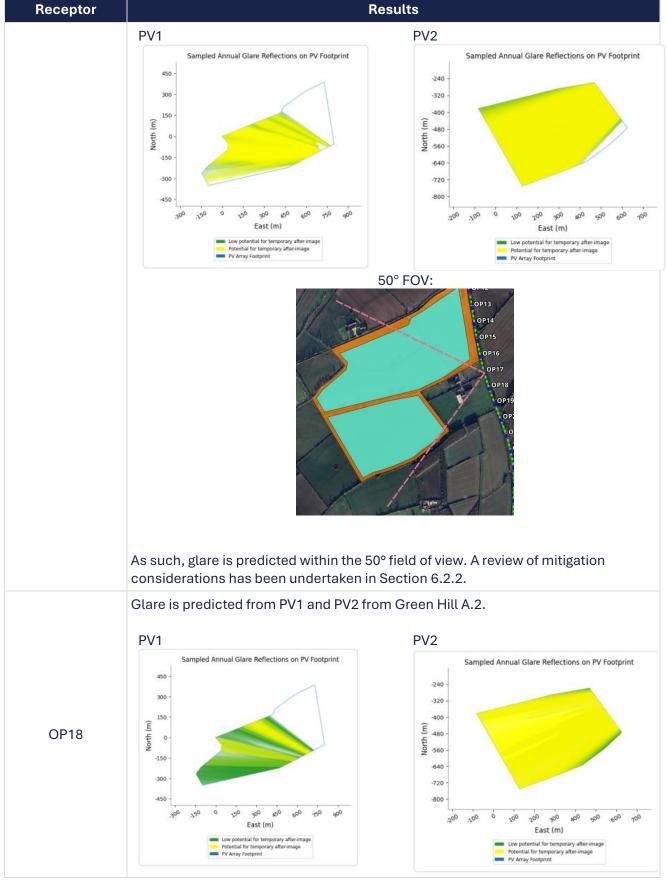


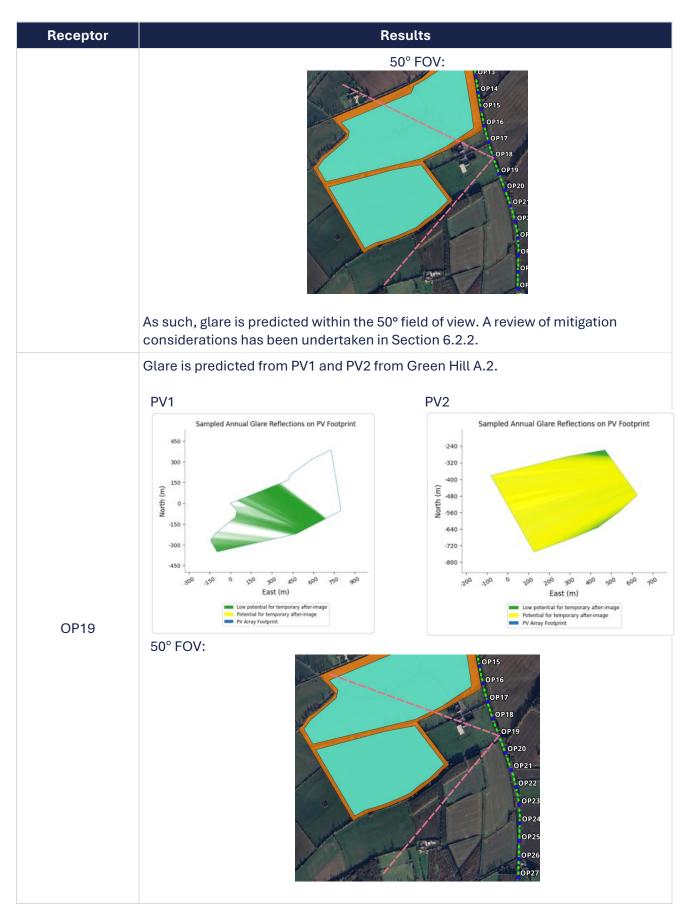






Receptor	R	esults
	As such, glare is predicted within the 50° field of view. A review of mitigation considerations has been undertaken in Section 6.2.2.	
	Glare is predicted from PV1 and PV2 from PV1 Sampled Annual Glare Reflections on PV Footprint Sampled Annual Glare Reflections on PV Footprint Low potential for temporary after image PV Array Footprint for temporary after image PV Array Footprint	PV2 Sampled Annual Glare Reflections on PV Footprint -240 -320 -400 -480 -720 -800 -800 -900 -900 -900 -900 -900 -90
OP16	As such, glare is predicted within the 50 considerations has been undertaken in	_
OP17	Glare is predicted from PV1 and PV2 from Green Hill A.2.	

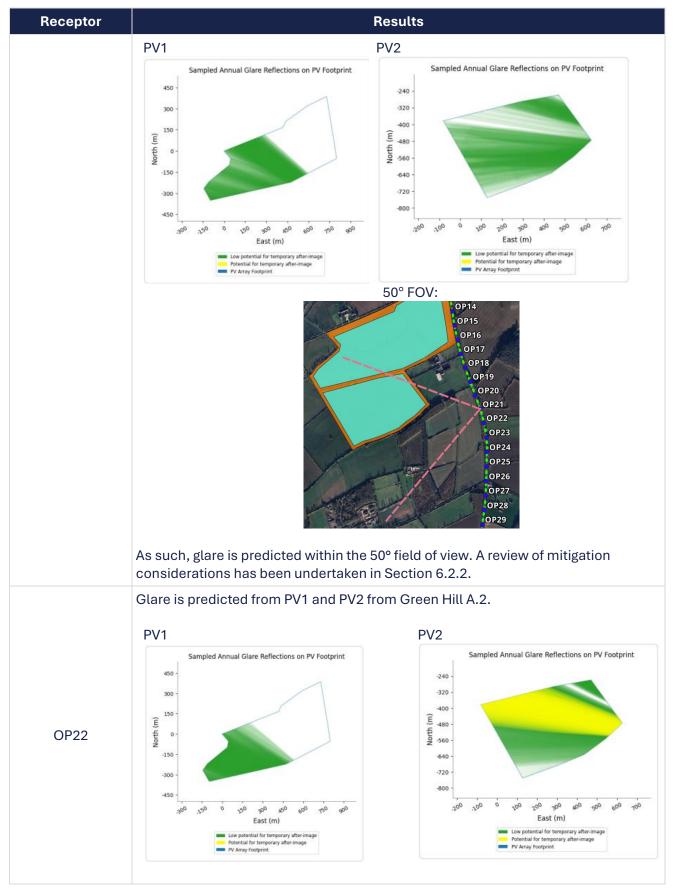




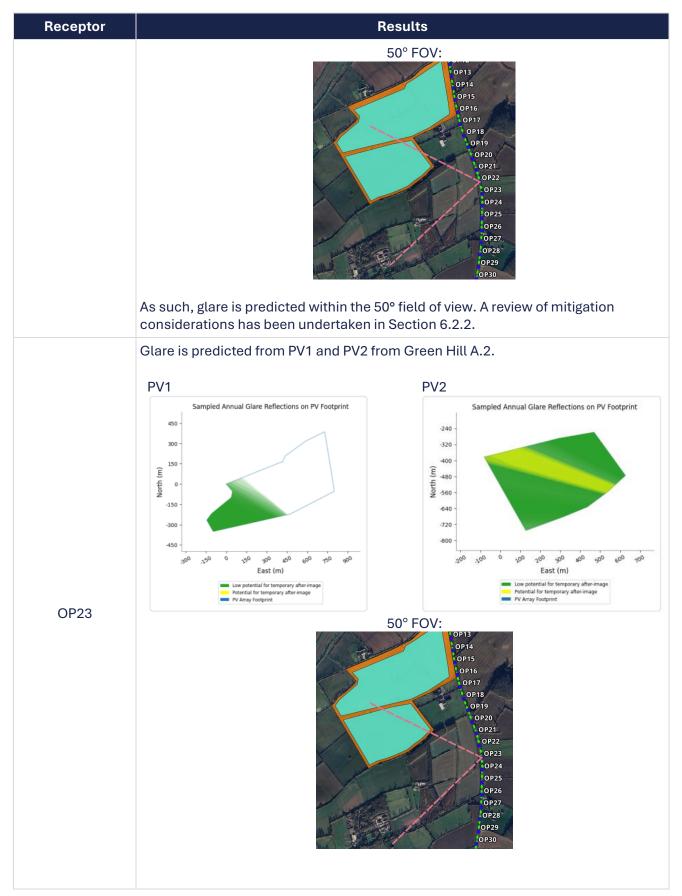


Receptor	R	esults	
	As such, glare is predicted within the 50° field of view. A review of mitigation considerations has been undertaken in Section 6.2.2.		
	Glare is predicted from PV1 and PV2 from Green Hill A.2.		
	PV1	PV2	
	Sampled Annual Glare Reflections on PV Footprint 450 300 150 -300 -150 -300 East (m) Low potential for temporary after image	Sampled Annual Glare Reflections on PV Footprint -240 -320 -400 -480 -560 -640 -720 -800800800	
	Potential for temporary after-image PV Array Footprint	Potential for temporary after-image PV Array Footprint 50° FOV:	
OP20		OP15 OP16 OP17 OP18 OP19 OP20 OP22 OP22 OP23 OP24 OP25	
	As such, glare is predicted within the 50° field of view. A review of mitigation considerations has been undertaken in Section 6.2.2.		
OP21	Glare is predicted from PV1 and PV2 fro	om Green Hill A.2.	



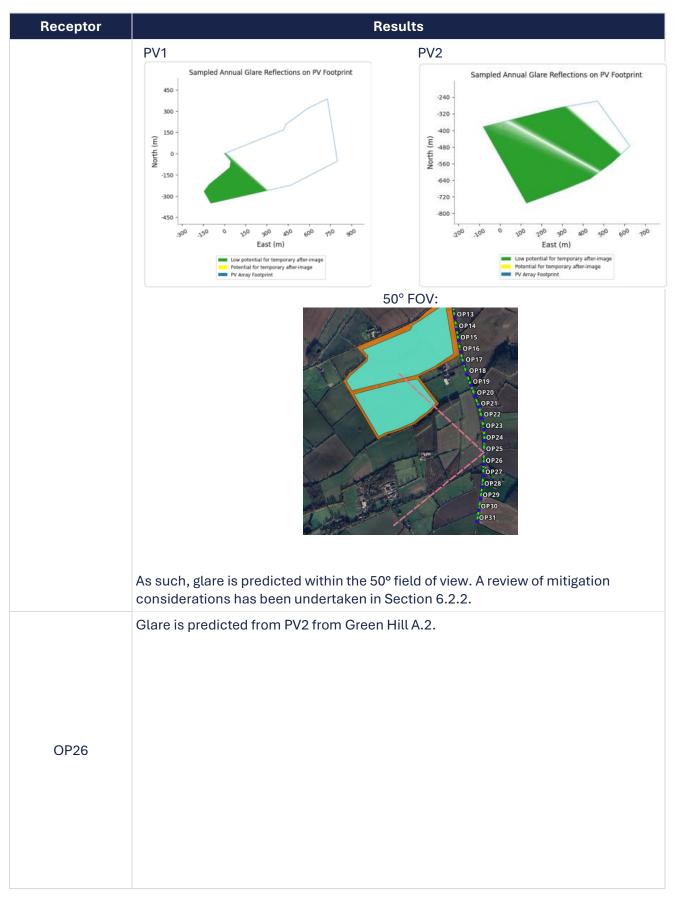


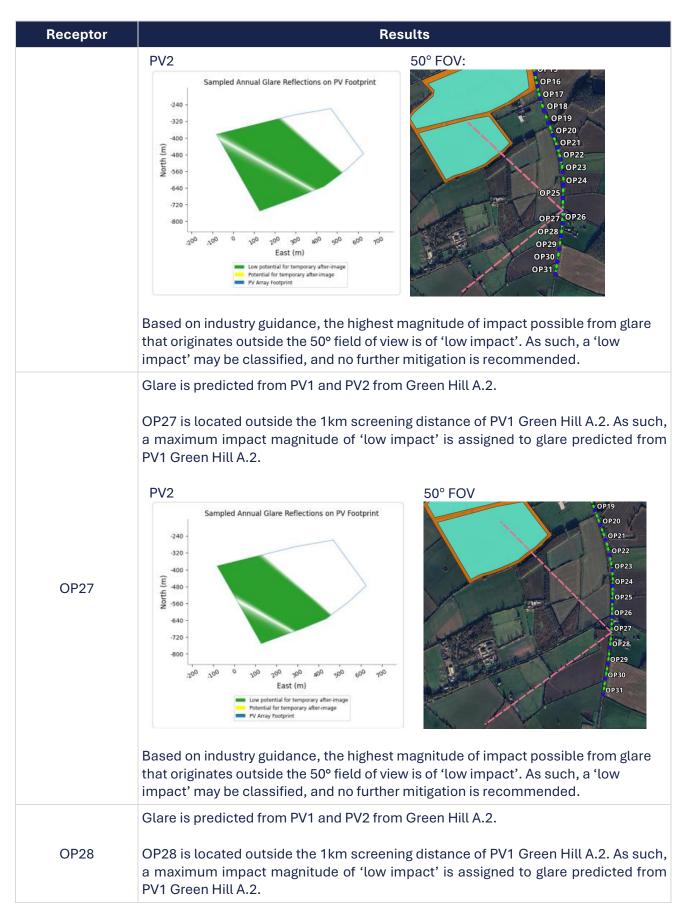




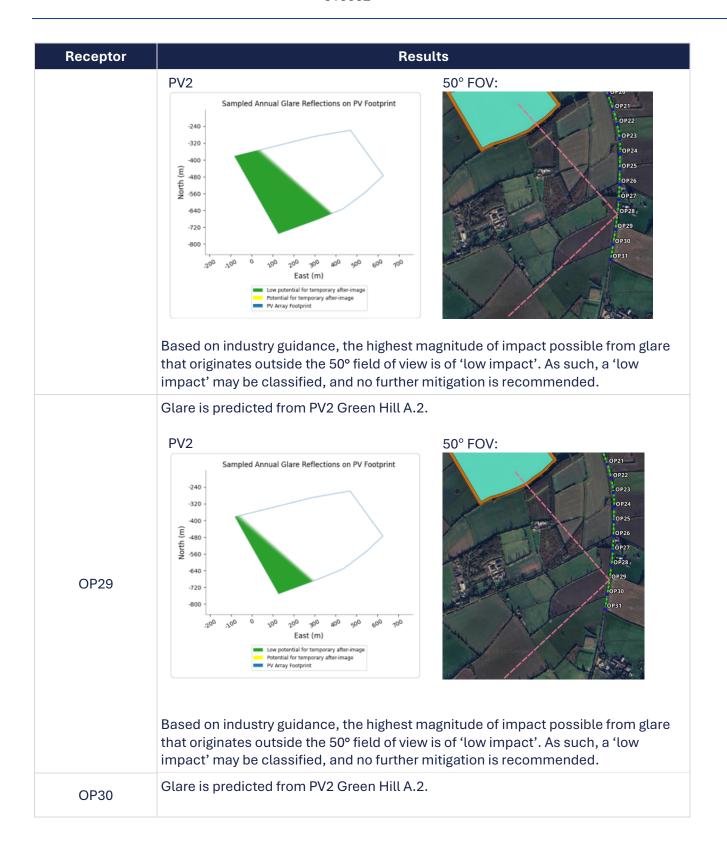


Receptor	Results	
	As such, glare is predicted within the 50° field of view. A review of mitigation considerations has been undertaken in Section 6.2.2.	
	Glare is predicted from PV1 and PV2 from Green Hill A.2.	
OP24	Based on industry guidance, the higher that originates outside the 50° field of impact' may be classified, and no furt.	•
OP25	Glare is predicted from PV1 and PV2 from Green Hill A.2.	

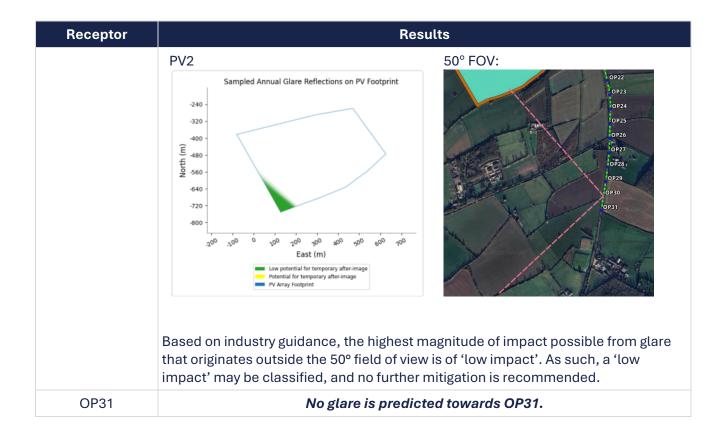








Appendix 15.1: Green Hill Solar Farm - Green Hill A and Green Hill A.2 Ground-Based Receptor Results 313532



Detailed results can be provided upon request.

With reference to impact significance guidance (Section 4.3.2.1), a 'no impact' significance may be classified where glare will not be visible from the assessed receptor. As such, no impacts are predicted to occur at OP1 – OP8 and OP31.

With reference to impact significance guidance (Section 4.3.2.1), a 'low impact' may be classified where glare is predicted outside the 50° FOV of road users. As such, low impacts are predicted to occur at OP8 – OP12, OP18 – OP21, OP24, and OP26 – OP31.

With reference to impact significance guidance (Section 4.3.2.1), a 'moderate impact' may be classified where unmitigated glare is predicted inside the 50° FOV of road users. As such, moderate impacts are predicted to occur at OP13 – OP17, OP22, OP23, and OP25. Based on industry guidance, professional judgement is applied and further review of factors not included within the model are considered in Section 6.2.3.

6.2.3 Results Discussion

Additional factors have been considered to determine the residual impact significance at receptors OP13 – OP17, OP22, OP23, and OP25. These include:

- Additional screening/obstructions; and
- The extent to which cloud cover and glare impacts coincide.

6.2.3.1 Additional Screening/Obstructions



OP13

Unmitigated glare is predicted inside the 50° FOV of road users from PV2. It is considered that line of sight between the road users and the reflecting portion of PV2 is likely to be obstructed by PV1. As such, a maximum impact magnitude of 'low impact' may be classified.

OP14

Unmitigated glare is predicted inside the 50° FOV of road users from PV2. It is considered that line of sight between the road users and the reflecting area of PV2 is likely to be obstructed by PV1. As such, a maximum impact magnitude of 'low impact' may be classified.

OP15

Unmitigated glare is predicted inside the 50° FOV of road users from PV1. Dense vegetation aligning the A43 is expected to obstruct line of sight between road users and the reflecting area of PV1. As such, a maximum impact magnitude of 'low impact' may be classified.

Figure 6.15: Line of sight from OP15 towards PV1



© Google Street View

OP16

Unmitigated glare is predicted inside the 50° FOV of road users from PV1. Glare is predicted across the entire array for a total of 1,137 minutes annually. It is noted that only a small portion of the array is located within 50° FOV of road users. Therefore, it is reasonable to conclude that only a minimal duration of glare will be predicted within the 50° FOV annually.

Furthermore, the stretch of road at OP16 that does not have vegetation screening is minimal, meaning that effect from glare will be fleeting.

As such, a maximum impact magnitude of 'low impact' may be classified.

OP17



Unmitigated glare is predicted inside the 50° FOV of road users from PV1. Dense vegetation aligning the A43 is expected to obstruct line of sight between road users and the reflecting area of PV1. As such, a maximum impact magnitude of 'low impact' may be classified.

Figure 6.16: Line of sight from OP17 towards PV1

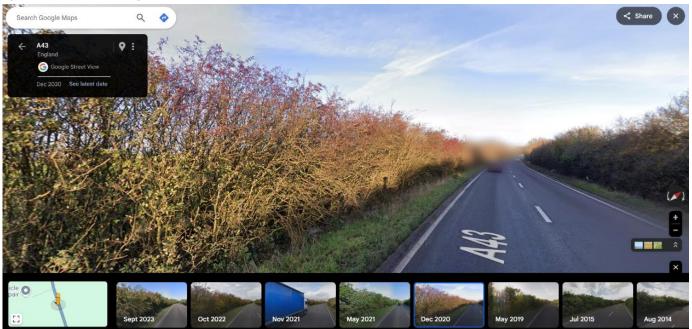


© Google Street View

<u>OP18</u>

Unmitigated glare is predicted inside the 50° FOV of road users from PV1. Dense vegetation aligning the A43 is expected to obstruct line of sight between road users and the reflecting area of PV1. As such, a maximum impact magnitude of 'low impact' may be classified.

Figure 6.17: Line of sight from OP18 towards PV1



© Google Street View

OP19

Unmitigated glare is predicted inside the 50° FOV of road users from PV1. Dense vegetation aligning the A43 is expected to obstruct line of sight between road users and the reflecting area of PV1. As such, a maximum impact magnitude of 'low impact' may be classified.

Figure 6.18:: Line of sight from OP19 towards PV1



© Google Street View



OP20

Unmitigated glare is predicted inside the 50° FOV of road users from PV1. Dense vegetation aligning the A43 is expected to obstruct line of sight between road users and the reflecting area of PV1. As such, a maximum impact magnitude of 'low impact' may be classified.

Figure 6.19: Line of sight from OP20 towards PV1



© Google Street View

OP21

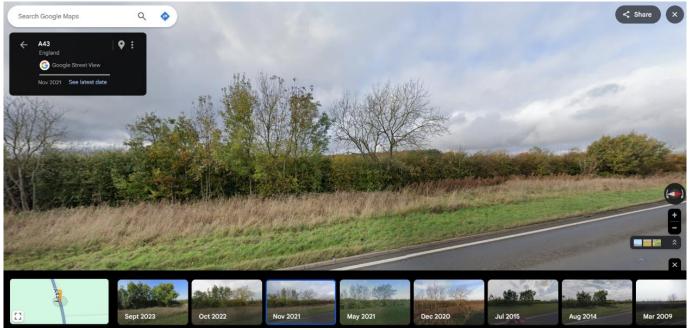
Unmitigated glare is predicted inside the 50° FOV of road users from PV1 and PV2. Dense vegetation aligning the A43 is expected to obstruct line of sight between road users and the reflecting area of PV1 and PV2. As such, a maximum impact magnitude of 'low impact' may be classified.

Figure 6.20: Line of sight from OP21 towards PV1



© Google Street View

Figure 6.21: Line of sight from OP21 towards PV2



© Google Street View

OP22

Unmitigated glare is predicted inside the 50° FOV of road users from PV1 and PV2. Dense vegetation aligning the A43 is expected to obstruct line of sight between road users and the reflecting area of PV1 and PV2. As such, a maximum impact magnitude of 'low impact' may be classified.



Figure 6.22: Line of sight from OP21 towards PV1 and PV2



© Google Street View

OP23

Unmitigated glare is predicted inside the 50° FOV of road users from PV1. Dense vegetation aligning the A43 is expected to obstruct line of sight between road users and the reflecting area of PV1. As such, a maximum impact magnitude of 'low impact' may be classified.

Figure 6.23: Line of sight from OP23 towards PV1



© Google Street View

OP25

Unmitigated glare is predicted inside the 50° FOV of road users from PV1. Dense vegetation aligning the A43 is expected to obstruct line of sight between road users and the reflecting area of PV1. As such, a maximum impact magnitude of 'low impact' may be classified.

Figure 6.24: Line of sight from OP25 towards PV1 (PV1 beyond row of trees to the left of screenshot)



© Google Street View

6.2.3.2 Cloud Cover

As the worst-case approach, the model assumes clear sky conditions all year round. In the affected months (March to September) cloudier conditions (overcast and mostly cloudy) exist in Broughton (closest weather data available) for 43-65% of the time, as shown below in Figure 6.14.

cloudier clearer cloudier 100% 0% 90% 10% 80% 20% 70% 30% 15 Jul 57% 60% 40% 10 Apr 14 Oct 50% 50% 41% 41% 60% 40% mostly cloudy 27 Dec 30% 70% 25% 20% 80% clear 10% 90% 0% 100% Jan Feb Mar Apr May Jun Jul Sep Oct Nov Dec Aug © weatherspark.com

Figure 6.25: Cloud Cover at Broughton

Considering the cloud cover that is likely to occur in the area, the modelled glare from the Scheme is likely to occur 43% less of often than predicted as a minimum.

6.2.4 Residual Impact

December	Residual Impact			
Receptor	Fixed Panels	Tracking Panels		
OP1	No Impact	No Impact		
OP2	No Impact	No Impact		
OP3	No Impact	No Impact		
OP4	No Impact	No Impact		
OP5	No Impact	No Impact		
OP6	No Impact	No Impact		
OP7	No Impact	No Impact		
OP8	No Impact	No Impact		
OP9	No Impact	Low Impact		
OP10	No Impact	Low Impact		
OP11	No Impact	Low Impact		
OP12	Low Impact	Low Impact		



Appendix 15.1: Green Hill Solar Farm - Green Hill A and Green Hill A.2 Ground-Based Receptor Results 313532

	Residual Impact			
Receptor	Fixed Panels	Tracking Panels		
OP13	Low Impact	Low Impact (upon applying professional judgement)		
OP14	Low Impact	Low Impact (upon applying professional judgement)		
OP15	Low Impact	Low Impact (upon applying professional judgement)		
OP16	Low Impact	Low Impact (upon applying professional judgement)		
OP17	Low Impact	Low Impact (upon applying professional judgement)		
OP18	Low Impact (upon applying professional judgement)	Low Impact (upon applying professional judgement)		
OP19	Low Impact (upon applying professional judgement)	Low Impact (upon applying professional judgement)		
OP20	Low Impact (upon applying professional judgement)	Low Impact (upon applying professional judgement)		
OP21	Low Impact (upon applying professional judgement)	Low Impact (upon applying professional judgement)		
OP22	Low Impact	Low Impact (upon applying professional judgement)		
OP23	Low Impact	Low Impact (upon applying professional judgement)		
OP24	Low Impact	Low Impact (upon applying professional judgement)		
OP25	Low Impact	Low Impact (upon applying professional judgement)		
OP26	Low Impact	Low Impact		
OP27	Low Impact	Low Impact		
OP28	No Impact	Low Impact		
OP29	No Impact	Low Impact		
OP30	No Impact	Low Impact		
OP31	No Impact	No Impact		

6.3 The Acorn Centre

6.3.1 Fixed Panels

Receptor	Results
	Glare is predicted from PV2 and PV3 from Green Hill A.
	Glare is predicted from PV2 from early May to early August between 05:30-06:30 for a maximum of 20 minutes per day.
AC1	Glare is predicted from PV3 from mid-April to late August between 17:30-18:30 for a maximum of 25 minutes per day.
	As such, glare is predicted for less than 60 minutes per day but for more than three months of the year. A review of mitigation considerations has been undertaken in Section 6.3.2.
	Glare is predicted from PV2 and PV3 from Green Hill A.
	Glare is predicted from PV2 from late April to mid-August between 05:30-06:30 for a maximum of 20 minutes per day.
AC2	Glare is predicted from PV3 from early April to early September between 17:30-18:30 for a maximum of 25 minutes per day.
	As such, glare is predicted for less than 60 minutes per day but for more than three months of the year. A review of mitigation considerations has been undertaken in Section 6.3.2.
	Glare is predicted from PV2 and PV3 from Green Hill A.
	Glare is predicted from PV2 from late April to mid-August between 05:30-06:30 for a maximum of 20 minutes per day.
AC3	Glare is predicted from PV3 from early April to early September between 17:30-18:30 for a maximum of 25 minutes per day.
	As such, glare is predicted for less than 60 minutes per day but for more than three months of the year. A review of mitigation considerations has been undertaken in Section 6.3.2.
	Glare is predicted from PV2 and PV3 from Green Hill A.
AC4	Glare is predicted from PV2 from late April to mid-August between 05:30-06:30 for a maximum of 20 minutes per day.
	Glare is predicted from PV3 from early April to early September between 17:30-18:30 for a maximum of 25 minutes per day.



Receptor	Results
	As such, glare is predicted for less than 60 minutes per day but for more than three months of the year. A review of mitigation considerations has been undertaken in Section 6.3.2.
	Glare is predicted from PV2 fand PV3 from Green Hill A.
	Glare is predicted from PV2 from early May to early August between 05:30-06:30 for a maximum of 20 minutes per day.
AC5	Glare is predicted from PV4 from early April to early September between 17:30-18:30 for a maximum of 25 minutes per day.
	As such, glare is predicted for less than 60 minutes per day but for more than three months of the year. A review of mitigation considerations has been undertaken in Section 6.3.2.
	Glare is predicted from PV2 and PV3 from Green Hill A.
	Glare is predicted from PV2 from mid-May to late July between 05:30-06:30 for a maximum of 15 minutes per day.
AC6	Glare is predicted from PV3 from early April to early September between 17:30-18:30 for a maximum of 25 minutes per day.
	As such, glare is predicted for less than 60 minutes per day but for more than three months of the year. A review of mitigation considerations has been undertaken in Section 6.3.2.
	Glare is predicted from PV3 from Green Hill A.
AC7	Glare is predicted from PV3 from early April to early September between 17:30-18:30 for a maximum of 25 minutes per day.
	As such, glare is predicted for less than 60 minutes per day but for more than three months of the year. A review of mitigation considerations has been undertaken in Section 6.3.2.
	Glare is predicted from PV3 from Green Hill A.
AC8	Glare is predicted from PV3 from early April to late August between 17:30-18:30 for a maximum of 25 minutes per day.
	As such, glare is predicted for less than 60 minutes per day but for more than three months of the year. A review of mitigation considerations has been undertaken in Section 6.3.2.

With reference to impact significance guidance (Section 4.3.2.1), a 'moderate impact' may be classified where unmitigated glare of any intensity occurs for longer than 60 minutes per day, or for more than 3 months of the



year. All receptors at the Acorn Centre are predicted to receive glare for less than 60 minutes daily, however the incidence of glare is predicted to exceed 3 months. Based on industry guidance, professional judgement is applied and further review of factors not included within the model are considered in Section 6.3.2.

6.3.2 Results Discussion

Glare has been predicted towards receptors at the Acorn Centre for less than 60 minutes daily, however the incidence of glare is predicted to exceed 3 months. As such professional judgement has been applied to determine the residual impact significance at receptors AC1 – AC8. These include:

- Additional screening/obstructions;
- · The time of day that glare is predicted; and
- The extent to which cloud cover and glare impacts coincide.

6.3.2.1 Additional Screening/Obstructions

Line of sight is obstructed between the Acorn Centre and Green Hill A by intervening vegetation aligning. As such, a maximum impact of 'low impact' may be classified towards receptors at the Acorn Centre from Green Hill A.

Figure 6.26: Vegetation located between the Acorn Centre and the Proposed Panels.



© Google Street View

6.3.2.2 Time of Day Glare is Predicted

Glare is predicted between 05:30-06:30 and 17:30-18:30 from fixed and single-axis tracking panels. It is understood that the Acorn Centre is open during the day, predominantly in school time hours of 09:30-15:00. As such, glare is predicted outside the opening hours of the facility, and a maximum impact of 'low impact' may be classified towards receptors at the Acorn Centre from Green Hill A.



6.3.2.3 Cloud Cover

As the worst-case approach, the model assumes clear sky conditions all year round. In the affected months (April to September) cloudier conditions (overcast and mostly cloudy) exist in Broughton (closest weather data available) for 43-59% of the time, as shown below in Figure 6.27.

cloudier clearer cloudier 100% 0% 90% 10% 80% 20% 70% 30% 15 Jul 57% 60% 40% 10 Apr 14 Oct 50% 50% 41% 41% 40% 60% mostly cloudy 27 Dec 30% 25% 70% 20% 80% 10% 90% 0% 100% Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec

© weatherspark.com

Figure 6.27: Cloud Cover at Broughton

Considering the cloud cover that is likely to occur in the area, the modelled glare from the Scheme is likely to

6.3.3 Residual Impact

occur 43% less of often than predicted as a minimum.

Dogontor	Residual Impact			
Receptor	Fixed Panels	Tracking Panels		
OP1	Low Impact (upon applying professional judgement)	Low Impact (upon applying professional judgement)		
OP2	Low Impact (upon applying professional judgement)	Low Impact (upon applying professional judgement)		
OP3	Low Impact (upon applying professional judgement)	Low Impact (upon applying professional judgement)		
OP4	Low Impact (upon applying professional judgement)	Low Impact (upon applying professional judgement)		
OP5	Low Impact (upon applying professional judgement)	Low Impact (upon applying professional judgement)		



Appendix 15.1: Green Hill Solar Farm - Green Hill A and Green Hill A.2 Ground-Based Receptor Results 313532

Dogontor	Residual Impact			
Receptor	Fixed Panels	Tracking Panels		
OP6	Low Impact (upon applying professional judgement)	Low Impact (upon applying professional judgement)		
OP7	Low Impact (upon applying professional judgement)	Low Impact (upon applying professional judgement)		
OP8	Low Impact (upon applying professional judgement)	Low Impact (upon applying professional judgement)		

7. Conclusions

Modelling was undertaken as part of the ES Chapter Technical Appendix for Green Hill Solar Farm for ground-based receptors nearby to Green Hill A and Green Hill A.2.

Glare was predicted from fixed panels towards 48 of the 52 modelled residential dwellings. However, upon applying professional judgement and considering factors such as existing vegetation and cloud cover, a 'low impact' was classified at all modelled residential dwellings.

Glare was predicted from tracking panels towards 50 of the 52 modelled residential dwellings. However, upon applying professional judgement and considering factors such as existing vegetation and cloud cover, a 'low impact' was classified at all modelled residential dwellings.

Glare from fixed panels was predicted towards 16 of the 31 modelled observation points along the A43. A 'low impact' was classified at all the affected observation points, and no further mitigation is recommended.

Glare from fixed panels was predicted towards 22 of the 31 modelled observation points along the A43. A 'low impact' was classified at all the affected observation points, and no further mitigation is recommended.

Glare was predicted towards receptors modelled at the Acorn Centre. However, upon applying professional judgement and considering factors such as existing vegetation and cloud cover, a 'low impact' was classified and no mitigation is recommended.

It is recommended that the current screening outlined within this report is maintained to an appropriate height and density such that it obstructs line of sight between the assessed receptors and proposed arrays.

Appendices

Appendix A: Assumptions, Limitations & Fixed Model Variables

- 1. The sun position and glare analysis will be determined throughout the year on a 1-minute basis.
- 2. The maximum amount of solar power striking surface normal to the sun per unit area (Peak direct normal irradiance, DNI) is set at 1,000 W/m². This will be scaled for each time step to account for changing sun position.
- 3. The average subtended angle of the sun as viewed from earth is 9.3 mrad.
- 4. The ocular transmission coefficient for the radiation that is absorbed in the eye before reaching the retina, is set to 0.5.18,19
- 5. Observer pupil diameter is set at the typical value of 0.002 m for daylight. 18,19
- 6. Eye focal length for the distance between the nodal point (where rays intersect in the eye) and the retina is set at the typical value of 0.017 m. ^{18,19}
- 7. The algorithm does not rigorously represent the detailed geometry of a system; detailed features such as gaps between modules, variable height of the PV array, and support structures may impact actual glare results. However, models have been validated against several systems, including a PV array causing glare to the air-traffic control tower at Manchester-Boston Regional Airport and several sites in Albuquerque, and the tool accurately predicted the occurrence and intensity of glare at different times and days of the year.²⁰
- 8. The algorithm assumes that the PV array is aligned with a plane defined by the total heights (ground elevation plus PV array height) of the coordinates outlined in the Google map.
- 9. The actual DNI on any given day can be affected by cloud cover, atmospheric attenuation, and other environmental factors. As such, calculated DNI may vary from actual DNI experienced by observer.
- 10. The system output calculation is a DNI-based approximation that assumes clear, sunny skies all year-round.
- 11. Hazard zone boundaries shown in the Glare Hazard plot are an approximation and visual aid. Actual ocular impact outcomes encompass a continuous, not discrete, spectrum.
- 12. Glare locations displayed on receptor plots are approximate. Actual glare-spot locations may differ.
- 13. Glare vector plots are simplified representations of analysis data. Actual glare emanations and results may differ.
- 14. PV array tracking assumes the modules move instantly when tracking the sun, and when reverting to the rest position.

¹⁹ Sliney, D.H. and B.C. Freasier, 1973, Evaluation of Optical Radiation Hazards, Applied Optics, 12(1), p. 1-24.



¹⁸ Ho, C. K., Ghanbari, C. M., and Diver, R. B., 2011, Methodology to Assess Potential Glint and Glare Hazards From Concentrating Solar Power Plants: Analytical Models and Experimental Validation, ASME J. Sol. Energy Eng., 133.

Appendix B: Dwelling Receptor Details

Appendix 15.1: Green Hill Solar Farm - Green Hill A and Green Hill A.2 Ground-Based Receptor Results 313532

Receptor	Latitude (°)	Longitude (°)	Receptor	Latitude (°)	Longitude (°)
1	52.36071	-0.78957	27	52.34241	-0.82052
2	52.35846	-0.78925	28	52.34236	-0.82331
3	52.35598	-0.79306	29	52.34247	-0.82238
4	52.35178	-0.78936	30	52.34265	-0.82393
5	52.3428	-0.77869	31	52.3425	-0.82508
6	52.33897	-0.78641	32	52.34258	-0.82597
7	52.33841	-0.7857	33	52.34264	-0.82645
8	52.33544	-0.79682	34	52.34338	-0.82691
9	52.34664	-0.80671	35	52.34296	-0.82698
10	52.34943	-0.80061	36	52.34342	-0.82794
11	52.34959	-0.79938	37	52.34379	-0.82835
12	52.34442	-0.81353	38	52.34371	-0.82886
13	52.34508	-0.81726	39	52.34394	-0.82955
14	52.3446	-0.817	40	52.34384	-0.82993
15	52.3441	-0.81691	41	52.34664	-0.83937
16	52.34351	-0.81671	42	52.34723	-0.84064
17	52.34985	-0.80015	43	52.34992	-0.84517
18	52.3461	-0.81051	44	52.35066	-0.84598
19	52.34474	-0.81779	45	52.35018	-0.84572
20	52.34427	-0.81947	46	52.3512	-0.84627
21	52.34466	-0.82003	47	52.35177	-0.84593
22	52.34315	-0.8181	48	52.35259	-0.84588
23	52.34322	-0.81776	49	52.35277	-0.84442
24	52.34442	-0.82026	50	52.36463	-0.8128
25	52.34291	-0.82017	51	52.37002	-0.81471
26	52.34253	-0.82152	52	52.368	-0.8076

Appendix C: Road Receptor Details

A43

Receptor	Latitude (°)	Longitude (°)	Receptor	Latitude (°)	Longitude (°)
1	52.36109	-0.78832	17	52.34704	-0.7885
2	52.36024	-0.78881	18	52.34618	-0.78809
3	52.3594	-0.78931	19	52.34533	-0.78761
4	52.35855	-0.7898	20	52.34448	-0.78712
5	52.3577	-0.79028	21	52.34363	-0.78666
6	52.35683	-0.79059	22	52.34276	-0.78629
7	52.35593	-0.79064	23	52.34187	-0.78607
8	52.35503	-0.79049	24	52.34097	-0.78605
9	52.35414	-0.7903	25	52.34007	-0.78611
10	52.35325	-0.7901	26	52.33918	-0.78617
11	52.35236	-0.78991	27	52.33828	-0.78624
12	52.35147	-0.7897	28	52.33739	-0.78641
13	52.35058	-0.7895	29	52.3365	-0.78663
14	52.34969	-0.7893	30	52.33561	-0.78688
15	52.3488	-0.7891	31	52.33473	-0.78712
16	52.34792	-0.78883	-	-	-

Appendix D: Acorn Centre Receptors

Acorn Centre Receptors

Receptor	Latitude (°)	Longitude (°)	Receptor	Latitude (°)	Longitude (°)
1	52.34721	-0.82478	5	52.34741	-0.82387
2	52.34752	-0.8248	6	52.34734	-0.82353
3	52.34754	-0.82458	7	52.34715	-0.82271
4	52.34756	-0.82436	8	52.34692	-0.82156